Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20254 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & O	
2040 South Pacheco, Santa Fe, NM 87505			o. ounce on ce o	as Bease 140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)				VPR E
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	15
EL PASO ENERGY RATON, L.L.C.			a. Well No.	15
3. Address of Operator			9. Pool nan	ne or Wildcat pool
P.O. Box 190, Raton, NM 87740 4. Well Location			Stubblefield Cany	on Raton-Vermejo Gas
Unit Letter O: 1264 feet from the South line and 1503 feet from the East line				
Section 31	Township 32N Range 1		COLFAX	County
	10. Elevation (Show whether DF	R, RKB, RT, GR, etc.)		
11 (1 1	8671' G			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF				
NOTICE OF IN			EQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	LING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND		, ID/ II DOI II MEI II
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:	COM	IPLETION S
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting				
any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
05/22/01 Patterson ran Cement Bond	Log - PBTD to 1777'. TOC to surfac	e.		
06/11/01 Patterson perf'd 1 <sup>st</sup> stage - 1631' – 1633'				
Maverick frac'd 1 <sup>st</sup> stage - Pumped 300 gals 7.5% HCL acid, 70 quality nitrogen foam, with 11,950 lbs of 16/30 mesh sand pumped at 16-18 bpm, w/ATP of 2287 psi, ISIP 2450 psi.				
Patterson perf'd 2nd stage -			51.	
Maverick frac'd 2nd stage		quality nitrogen foam	, 72 ball sealers, wi	th 97,500 lbs of
06/12/01 Patterson perf'd 3 <sup>rd</sup> stage -	16/30 mesh sand pumped at 19-21-23 1472'- 1475', 1480'- 1483'	0 mesh sand pumped at 19-21-23-24 bpm, w/ATP of 746 psi, ISIP 494 psi.		
Maverick frac'd 3 <sup>rd</sup> stage - Pumped 300 gals of 7.5% HCL acid, 70 quality nitrogen foam with 32,000 lbs of				
D	16/30 mesh sand pumped at 18 bpm,	w/ATP of 894 psi, ISIP	<sup>2</sup> 397 psi.	
Patterson perf'd 4 <sup>th</sup> stage - Maverick frac'd 4 <sup>th</sup> stage -	1330'- 1333', 1350'- 1353' Pumped 250 gals of 7.5% HCL acid,	70 quality nitrogen for	am with 32 000 lbs o	ı <b>f</b>
<u> </u>	16/30 mesh sand pumped at 16 bpm,			<b>,</b>
06/25/01 Well is ready to be put on p	production .			
I hereby certify that the information ab	ove is true and complete to the best of m	y knowledge and belief	f	
SIGNATURE William M	Orden TITLE	Engineer	DATE 07	//30/01
Type or print name William M.		Telephone No. (505		
(This space for State use)	24 /			
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 8/14/01				
APPPROVED BY				
Conditions of approval, if any.				
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