Office Submit 3 Copies 11	o Appropriate District		New Me			Form C-103	
District I	istrict 1 Energy, Minerals and Natural Resources					Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II					30-007-20255		
811 South First, Ar	811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos R	O.D. D. D. J. A NIM 97410					STATE FEE	
District IV 1220 South St. Frances, Santa Fe, NM					6. State Oil &	Gas Lease No.	
87505							
(DO NOT USE TH	SUNDRY NOTICE IIS FORM FOR PROPOSAL	ES AND REPORTS C			7. Lease Name	or Unit Agreement Name:	
DIFFERENT RESI	ERVOIR. USE "APPLICA"		VPR E				
PROPOSALS 1 1. Type of Well:						VIKE	
Oil Well Gas Well Other X Coalbed Methane							
2. Name of Operator					8. Well No.	16	
EL PASO ENERGY RATON, L.L.C.					9. Pool name o	W/:Ldt	
3. Address of Operator P.O. Box 190, Raton, NM 87740					9. Poor name o	r wildcat	
4. Well Locat		runon, run					
				1 12501	C . C		
Unit L	etterK_:	1344' feet from the _S	iouth li	ne and _1359'	_teet from theW	est line	
Section	n 32	Township 32	2N	Range 19E	NMPM CO	LFAX County	
		10. Elevation (Show			(c.)		
	11 01 1 4	' D 4. I.	8742' (C		D O41	Dete	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						ALTERING CASING	
TEMPORARILY ABANDON					RILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST AN					ND 🗆	ABANDONWENT	
	(COMPLETION		CEMENT JOB			
OTHER:				OTHER:			
12. Describe p of starting a or recompil	any proposed work). S	operations. (Clearly s SEE RULE 1103. For	state all per Multiple (tinent details, and Completions: Attac	give pertinent date ch wellbore diagra	s, including estimated date m of proposed completion	
03/25/01:	Spud @ 8:20 PM, 0	03/25/01. Drill 11" su	rface hole	to 335'. Run 13 jts	. of 8-5/8" 23 ppf t	to 311°.	
03/26/01:	Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 15 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 335'-1635'.						
03/27/01:	Drill 7 7/8" hole from 1635'-2555'. RU Schlumberger & log. Tools would not work. RD Schlumberger.						
03/28/01:	RU Patterson & log. Hit bridge @ 1174'. RD Patterson. RIH w/bit and hit bridge @ 2210'. RU Patterson & Log to 2505'. MIRU Leed. Run 59 jts. of 5 ½'', 15.5 ppf to 2496'. MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb. 5 lb/bbl Magma Fiber followed by 435 sx 12.5 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite. 0.3% Versaset & 0.3% Super CBL. Plug down @ 2:54 AM 03/29/01 with 1250 psi. Circulated 34 bbls cement to surface.						
I hereby certify	that the information at	pove is true and comp	lete to the l	best of my knowled	dge and belief.		
SIGNATURE	William M	arlenn	TITLE,	Engineer		DATE 04/05/01	
Type or print na	ume William M. O	rdemann			Telephone No	. (505) 445-6724	
(This space for		1					
APPPROVED E		thum	TITLE	DISTRICT S	UPERVISO	R DATE 4/9/2001	
Conditions of a	oprovat, if any:						