Submit 3 Copies To Appr	opriate District	State of New Mexico				Form C-103
Office District I		Energy, Minerals and Natural Resources			DUELL ADINO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240					WELL API NO.	
District II 811 South First. Artesia, NM 87210 OIL CONSERVATION DIVISION					30-007-20256 5. Indicate Type of Lease	
District III 1220 South St. Frances						
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					6. State Oil & G	
District IV 1220 South St. Frances, Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						VPR E
PROPOSALS.)  1. Type of Well:						
Oil Well Gas Well Other X Coalbed Methane						
2. Name of Operator					8. Well No.	17
EL PASO ENERGY RATON, L.L.C.					9. Pool name or V	Vildeet
3. Address of Operator P.O. Box 190, Raton, NM 87740					9. Poor name of V	vildeat
4. Well Location						
Unit Letter1:1464' feet from the _South line and _1037'feet from theEast						
Section	32	Township 32		Range 19E	NMPM COLI	FAX County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
8491' (GL)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
			idicate Na			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PILUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING						
TEN ON TEMESINE WORK IN 1997 AND THE PROPERTY OF THE PROPERTY						
TEIMI OTOMICE TABLET CONTROL C					RILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CA	ASING L	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND L	
OTHER:				OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
03/23/01: Sp	oud @ 10:45 PM	1, 03/23/01. Drill 11" s	urface hole	e to 330'.		
03/24/01: Run 14 jts. of 8-5/8" 23 ppf to 315'. Halliburton mixed and pumped 125 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 7 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-1055'.						
03/25/01: Di	Drill 7 7/8" hole from 1055'-2643'. RU Schlumberger & log.					
MIRU Leed. Run 63 jts. of 5 ½", 15.5 ppf to 2603". MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 463 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 4:00 PM 03/26/01 with 1050 psi. No cement circulated to surface.						
I hereby certify that	the information	above is true and comp	lete to the	best of my knowle	dge and belief.	
	,					A (EE) 0 A (0 5 /0 1
SIGNATURE	Million 1	M Order	TITLE.	Engineer		ATE 04/05/01
Type or print name	William M.	Ordemann			Telephone No.	(505) 445-6724
(This space for State	(prise)					/ /
APPPROVED BY Conditions of appro	val. if any:	Ku	TITLE	DISTRICT :	SUPERVISOR	R DATE 4/9/2001
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