District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Fee Lease - 5 Copies

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies

AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number El Paso Energy Raton, L.L. C. 180514 P.O. Box 190 <sup>3</sup> API Number Raton, NM 87740 30-007-20256 Property Code <sup>5</sup> Property Name <sup>6</sup> Well No. Vermejo Park Ranch (VPR) VPRE-17 <sup>7</sup> Surface Location UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 32 32N 19E I 1464 SOUTH 10.37 **EAST** Colfax Proposed Bottom Hole Location If Different From Surface UL or lot no Section Range Lot Idn Feet from the North/South line Feet from the East/West line County \* Proposed Pool 1 10 Proposed Pool 2 Stubblefield Canyon Raton-Vermejo Gas (96970) 11 Work Type Code 12 Well Type Code 13 Cable/Rotary ¹ Lease Type Code 5 Ground Level Elevation G ROTARY/AIR Multiple 7 Proposed Depth 8491'(GL) Formation 19 Contractor No Spud Date 2750 Trinidad Not Available March 1st, 2001 <sup>21</sup> Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11" 8 5/8" 23# 300' +/-100 sx. **SURFACE** 7 7/8"  $5\frac{1}{2}$ 15.50# 2750' +/-300 sx.**SURFACE** Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1 Drill 11" hole to +/- 310' with air. 2. Set 8 5/8" surface casing at +/- 300" and cement to surface. 3. Drill 7.7/8" hole to 2750' with air. Run open hole logs Set  $5 \frac{1}{2}$  production casing to TD and cement to surface. Cement volumes calculated off open hole logs Perforate and stimulate Vermejo and/or Raton Coals. Clean out well bore and run production equipment <sup>23</sup> I hereby certify that the information given above is true and complete to the ERVATION DIVISION best of my knowledge and belief. DR Lake Signature: Approved by Printed name. Donald R. Lankford Title: Senior Petroleum Engineer Approval Date: Expiration Date: 3/5 Date: 02/09/2001 Phone: (505) 445-4620 Conditions of Approval

Attached 🔲

District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1994

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED	REPORT

040 South Pacheco	, Santa Fe,						I CATI	OM DI		AMENDED REPORT	
<del></del>				<sup>2</sup> Pool	Pool Code 96970 Stubblefield Canyon Raton - Verm					Gas	
<sup>4</sup> Property Code				707	5 Property Name VERMEJO PARK RANCH					<sup>4</sup> Well Number VPR'E'-17	
'OGRID No. 180514				-	Operator Name EL PASO ENERGY RATON , L.L.C.			* Elevation 8490.7			
<sup>10</sup> Surface Location											
UL or lot no.	Section 32	Township T 32	N R 19 E	Lot Idn I	Feet from the 1464.0	North/South line SOUTH		037.2	East/West line EAST	COLFAX	
		·	11	Botto	m Hole Location	T					
UL or lot na	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fre	om the	East/West line	County  COLFAX	
13 Dedicated Acres	13 Joint or	· Intill	<sup>14</sup> Consolidation C	ode	14 Order No.						
NO ALLOWA	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
16						⊙ 1037 <sup>2</sup>	\$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	18 SURVEYOR CERTIFICATION  I hereby certify that the information contained herein is true a complete to the best of my knowledge and belief  Signature:  Printed Name DONALD R. LANKFORD  Title SENIOR PETROLEUM ENGINEER  Date  18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was p from field notes of actual surveys made by me or under my sup and that the same is true and correct to the best of my belief.  JANUARY 23, 2001  Date of Survey  Signature and Seal of Professional Surveyor:		ion contained herein is true and dge and belief  ANKFORD  I ENGINEER  CERTIFICATION  ution shown on this plat was plotted smade by me or under my supervision treet to the best of my belief.	



## The Pittsburg & Midway Coal Mining Co.

A Chevron Company
6400 South Fiddler's Green Circle, Englewood, CO 80111-4991 • Phone (303) 9:0-3600 • Fax (303) 930-4225
Meil Address: P.O. Box 6518, Englewood, CO 80155-6518

and Department

iav L. Miller ilor Land Agent Phone: (303) 930-4179 E-mall: glml@chevron.com

January 4, 2001

David S. Frank
Division Land Manager
Vermejo Minerals Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

Re: York Canyon Area Development Plans

Dear David:

By letter dated December 21, 2000, you forwarded to me a map dated December 18, 2000 entitled "P&M Proposed Strip Mine in Upper York Canyon". The map indicated the proposed locations of Vermejo Minerals 2001 wells. As discussed between George Crank of the York Canyon Mine and a member of your engineering staff, a number of the proposed well locations and the compressor station fall within the defined Upper York Canyon Coal Resource of P&M. In addition, some of the proposed wells are within the boundaries of the underground Cimarron Mine Permit. The Cimarron Mine is closed and under reclamation.

As you are aware, surface use and mineral development of the Vermejo Ranch is subject to and controlled by a certain Amended and Restated Indenture Agreement between Vermejo Park Corporation, Vermejo Minerals Corporation, The Pittsburg & Midway Coal Mining Co. and Chevron U.S.A. Inc. dated January 31, 1989. As such, P&M has no objection to your proposed 2001 drilling program as outlined in your letter of December 21, 2000.

I look forward to meeting with you later this month to review in more detail your 2001 plans and to discuss P&M's 2001 work plan. In the meantime, should you need anything further, please let me know

Sincerely.

Tarry L. Miller

George Crank, York Canyon Mine