District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

Form C-104

	acheco, San F			LLOWAF	BLE AND	AUTHOR	IZATI	ON TO TRA	ANSPORT	
			Operator n	ame and Addres	ss	AUTHOR	TCAIL	ON TO IM	ANSPORT OGRID Num	iber
		EL I		GY - RATON, I	L.L.C.				180514	
		R		BOX 190 W MEXICO 87	7740				3 Reason for Filing RE	g Code
	API Number				5 P	⁵ Pool Name				6 Pool Code
	-007-2025		Stubblefield Canyon - Vermejo Gas					96970		
r:	Property Code 27521	5	⁸ Property Name VPR 'E'					⁹ Well Number		
					•	IK E				23
10 (Surface	Location								
l or lot no.	Section	Township	Range	Lot.Idn	Feet from the	ie North/So	outh Line	Feet from the	East/West line	Compton
G	32	32N	19E		1796'	1	NL	1855'	FEL.	County
11 1	LBottom	Hole Loc	ation							
L or lot no.	11 Bottom Hole Location or lot no. Section Township Range Lot Idn				Feet from th	ne North/So	outh line	Feet from the	East/West line	County
G	32	32N	19E		1796'	, F	NL	1855'	FEL	COLFAX
12 Lse Code	13 Produci	ng Method Cod P	le 14 Gas	Connection Date	e 15 C-12	29 Permit Number		⁶ C-129 Effective D	ate 17 C-	129 Expiration D
I. Oil ar	nd Gas 7	 Γransporte	ers							
Transporter OGRID			19 Transporter Name and Address			²⁰ POD ²¹ O/G		22 POD ULSTR Location		
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²³ PC	OD				²⁴ P	POD ULSTR Locat	ion and De	scription		
W-11 C	Completi	on Doto								
well C	25 Spud Date 26 1								<u> </u>	
25 Spud I		²⁶ R	eady Date		²⁷ TD	²⁸ PBT	G'	²⁹ Perforatio	ons	³⁰ DHC, MC
²⁵ Spud I 04/06/0	/01	²⁶ R	eady Date 7/17/01		²⁷ TD 1953'	²⁸ PBT 2411		²⁹ Perforatio 912' - 226		³⁰ DHC, MC
²⁵ Spud I 04/06/0	/01 Hole Size	²⁶ R	7/17/01	asing & Tubing	1953'	2411	, Depth Set	1	50'	³⁰ DHC, MC
²⁵ Spud I 04/06/0	/01 Hole Size 11"	²⁶ R	7/17/01	8 5/8"	1953'	2411	Depth Set	1	³⁴ Sacks	s Cement
²⁵ Spud I 04/06/0	/01 Hole Size	²⁶ R	7/17/01		1953'	2411	, Depth Set	1	³⁴ Sacks	s Cement
²⁵ Spud I 04/06/0	/01 N Hole Size 11" 7 7/8"	²⁶ R 0	7/17/01	8 5/8"	1953'	2411	Depth Set	1	³⁴ Sacks	s Cement
25 Spud I 04/06/0 31 . Well T	¹⁰ Hole Size 11" 77/8" Γest Dat	26 R0 00 and a a a a a a a a a a a a a a a a a a	7/17/01 32 C	8 5/8" 5 ½"	1953' Size	2411 33 35 Test Len	Depth Set 303' 2242'	1	³⁴ Sacks 100 386	s Cement D SX S SX Compared to SX C
25 Spud 1 04/06/0 31 . Well T	11" 7 7/8" Test Dat.	2º R. 0º	7/17/01 32 C	8 5/8" 5 ½"	1953' Size Date 0/01	2411 33 38 Test Len 24 HRS	Depth Set 303' 2242'	912' - 226	³⁴ Sacks 100 386	s Cement D SX S SX Construction of the state of the stat
25 Spud 1 04/06/0 31 . Well T 35 Date New N/A 41 Choke S FULL 2	11" 77/8" Fest Dat. w Oil Size	26 R. 0	7/17/01 32 C very Date 9/01 Dil A	8 5/8" 5 ½" 5 ½" 77 Test 07/30 43 W: 21	1953' Size Date 0/01 ater 9	2411 33 35 Test Len	Depth Set 303' 2242'	912' - 226	³⁴ Sacks 100 386	s Cement D SX S SX Compared to SX C
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