Submit 3 Copies To Appropriate District Office			State of New Mexico				Form C-103		
District I			Energy, Minerals and Natural Resources			ural Resources	Revised March 25, 1999 WELL API NO.		
District II	25 N. French Dr., Hobbs, NM 87240 strict II OH. CONSERDIA TION DIVISION							30-007-20257	
Pistrict III OIL CONSERVATION DIVISION District III 1220 South St. Frances						5. Indicate Type			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						STATE [FEE		
1220 South St. Frances, Santa Fe, NM 87505							6. State Oil & C	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS							7. Lease Name o	r Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH									
PROPOSALS.) 1. Type of Well:								VPR E	
Oil Well Gas Well Other X Coalbed Methane									
2. Name of Operator							8. Well No.	23	
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator							9. Pool name or	Wildcat	
P.O. Box 190, Raton, NM 87740							2. 1 Got hame of	vv rideat	
4. Well Location									
Unit Letter G: 1796' feet from the North line and 1855' feet from the East line									
Section 32 Township 32N Range 19E NMPM COLFAX County									
10. Elevation (Show whether DR, RKB, RT, GR, etc.)									
8398' (GL)									
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK								PORT OF: ALTERING CASING □	
TEMPORARILY ABANDON						ULLING OPNS	PLUG AND		
						_	ABANDONMENT		
PULL OR ALTER CASING						WD []			
OTHER: OTHER:									
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.									
•									
04/06/01	Spud @ 12:4	⊦5 PM umnec	., 04/06/0 1 100 sv 1	1. Drill 11 4 lb/gal Mi	" surface hol	e to 330'. Run 14 ji	ts. of 8-5/8" 23 ppf to	o 303'. Halliburton saset. Circulate 6 bbls	
						500 psi for 30 min		saset. Circulate 6 DDIS	
04/08/01	Drill 7 7/8" hole from 330' – 2493'. RU Schlumberger and log. Logged from 2483' to 303'.								
04/09/01	MIRU Leed. lb/bbl BaraC	Run arb. 5	58 jts. of lb/bbl Ma	5 ½", 15.5 agma Fiber	ppt to 2442 followed by	'. MIRU Halliburto 286 sx 12.5 lb/ga	n. Mix and pump 20 I Midcon II PP 6% s	0 bbl gelled water with 5 salt, 2 lb/sx Granulite,	
	5 lb/sx Gilso	nite, C).3% Vers	aset & 0.19	% Super CBI	Plug down @ 1:	43 PM 04/08/01 w	rith 1425 psi. Circulated	
	38 bbls ceme	ent to	surface.						
I hereby certify th	nat the inform	ation	above is t	rue and cor	nplete to the	best of my knowled	dge and belief.		
					TITLE_	-	· ·		
SIGNATURE	Willen	. //	(Cha	m	HILE_	Engineer	D	OATE <u>04/25/01</u>	
Type or print name William M. Ordemann Telephone No. (505) 445-6724									
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 4/26/2001									
APPPROVED BY		for	fre		TITLE_		or in the second	DATE 4/26/200/	
Conditions of app	proval, if any	//							