

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-007-20263</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 190, Raton, NM 87740</b>		7. Lease Name or Unit Agreement Name: <b>VPR D</b>
4. Well Location Unit Letter <b>M</b> : <b>1017.3</b> feet from the <b>South</b> line and <b>1263.2</b> feet from the <b>West</b> line Section <b>01</b> Township <b>30N</b> Range <b>17E</b> NMPM COLFAX County		8. Well No. <b>27</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8231' (GL)</b>		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

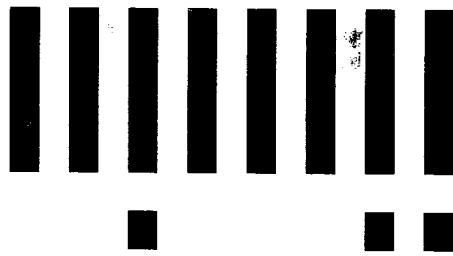
01/04/02 Spud @ 12:30 p.m. Drill 11" surface hole to 340'. Run 15 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 334'.  
01/04/02 Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 340' - 1960'. Reached TD 1960' at 3:30 p.m.  
01/05/02 RU Schlumberger & log well. MIRU Leed. Ran 45 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1891'.  
01/06/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 25 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 262 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 25 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .2% Versaset and .1% Super CBL. Plug down @ 6:00 a.m. on 01-06-02 with 1600 psi. Circulated 25 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 01-31-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724  
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/7/02  
Conditions of approval, if any:



**LTR**



**Job separation sheet**

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20263

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

8. Well No. 27

9. Pool name or Wildcat

4. Well Location

Unit Letter M : 1017.3 feet from the South line and 1263.2 feet from the West line

Section 01 Township 30N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8231' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/18/02 Halliburton ran Cement Bond Log. TOC at surface.

01/29/02 Halliburton perf'd 1<sup>st</sup> stage: 1696' - 1701 (5') 4 SPF 20 Holes

01/30/02 Halliburton frac'd 1<sup>st</sup> stage: Pumped 6 bbls HCL acid, 775,740 (scf) nitrogen foam with 62,540 lbs of 16/30 Mesh Sand at 17.5 bpm, FISIP 2020 psi.

Halliburton perf'd 2<sup>nd</sup> stage: 1589' - 1591 (2'), 1648' - 1650' (2') 4 SPF 16 Holes

Halliburton frac'd 2<sup>nd</sup> stage: Pumped 4.8 bbls HCL acid, 403,709 (scf) nitrogen foam with 32,270 lbs of 16/30 Mesh Sand at 15.5 bpm, FISIP 1383 psi.

Halliburton perf'd 3<sup>rd</sup> stage: 1533' - 1535' (2') 4 SPF 8 Holes

Halliburton frac'd 3<sup>rd</sup> stage: Pumped 2.3 bbls HCL acid, 168,958 (scf) nitrogen foam with 3,700 lbs of 16/30 Mesh Sand at 11.7 bpm, FISIP 3806 psi.

Halliburton perf'd 4<sup>th</sup> stage: 1426' - 1430' (4') 4 SPF 16 Holes

Halliburton frac'd 4<sup>th</sup> stage: Pumped 4.8 bbls HCL acid, 309,521 (scf) nitrogen foam with 23,630 lbs of 16/30 Mesh Sand at 16.0 bpm, FISIP 1130 psi.

02/13/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03/08/02

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY K. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/19/02

Conditions of approval, if any: