

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20263
5. Indicate Type of Lease STATE FEE X	
State Oil & Gas <input type="checkbox"/> se No. <input checked="" type="checkbox"/>	


WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE		7. Lease Name or Unit Agreement Name VPR D	
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/>		8. Well No. 27	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Castle Rock Park - Vermejo Gas	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			
4. Well Location Unit Letter M: 1017.3 Feet From The South Line and 1263.2 Feet From The West Line Section 01 Township 30N Range 17E NMPM COLFAX County			
10. Date Spudded 01/04/02	11. Date T.D. Reached 01/05/02	12. Date Compl. (Ready to Prod.) 02/13/02	13. Elevations (DF& R(B. RT, GR. etc.) 8231'
14. Elev. Casinghead 8231'			
15. Total Depth 1960'	16. Plug Back T.D. 1881'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 1426' - 1701' VERMEJO COALS			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.			21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	333'	11"	100 sx.	None
5 1/2"	15.5 lb.	1889'	7 7/8"	262 sx.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	1761'	N/A			
26. Perforation record (interval, size, and number) 1696' - 1701' Shot 4 SPF, 20 Holes 1589' - 1591', 1648' - 1650' Shot 4 SPF, 16 Holes 1533' - 1535', Shot 4 SPF, 8 Holes 1426' - 1430', Shot 4 SPF, 16 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1426' - 1701'		122,140 lbs 16/30 mesh sand			

28. PRODUCTION							
Date First Production 02/19/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 02/19/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 180	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 180	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Danny Whitaker	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: 	Printed Name: William M. Ordemann	Title: Engineer	Date: 03/08/02
--	-----------------------------------	-----------------	----------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division no later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Cjo A amo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menominee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Galliano	T. Ignacio Otzite
Basal Greenhorn	T. Granite
T. Dakota	T. Raton – Surface 0'
T. Morrison	T. Vermejo 1,400'
T. Todilto	T. Trinidad 1,714'
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology