

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20265

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR D

8. Well No.

29

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter G : 1765.6 Feet From The North Line and 1907.1 Feet From The East Line

Section 36 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded

01/08/02

11. Date T.D. Reached

01/09/02

12. Date Compl. (Ready to Prod.)

02/25/02

13. Elevations (DF& R(B. RT, GR. etc.)

8210' GR

14. Elev. Casinghead

8210'

15. Total Depth

1660'

16. Plug Back T.D.

1579'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1163' - 1414' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	325'	11"	85 sx.	None
5 1/2"	15.5 lb.	1574'	7 7/8"	191 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1454'	N/A

26. Perforation record (interval, size, and number)

1402' - 1414' Shot 4 SPF, 48 Holes
1303' - 1305', 1328' - 1330' Shot 4 SPF, 16 Holes
1226' - 1228', 1245' - 1247' Shot 4 SPF, 16 Holes
1163' - 1167', 1172' - 1177' Shot 4 SPF, 36 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1163' - 1414' 169,360 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 03/07/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 03/07/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 148	Water - Bbl. 171
Flow Tubing Press.	Casing Pressure 185 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 148	Water - Bbl. 0	Gas - Oil Ratio N/A
						Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: William M. Ordemann Title: Engineer Date: 03/15/02

