

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. **30-007-20265**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**VPR D**

8. Well No. **29**

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator

**P.O. BOX 190 RATON, NM 87740**

4. Well Location

Unit Letter G : 1765.6 feet from the North line and 1907.1 feet from the East line

Section 36 Township 31N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**8210' (GR)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ **COMPLETION**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/17/02 Halliburton ran Cement Bond Log. TOC at surface.

01/26/02 Halliburton perf'd 1<sup>st</sup> stage: 1402'-1414' (12') 4 SPF 48 Holes

Halliburton frac'd 1<sup>st</sup> stage: Pumped 14.3 bbls HCL acid, 826,233 (scf) nitrogen foam with 55,750 lbs of 16/30 Mesh Sand at 20.0 bpm, FISIP 1501 psi

01/28/02 Halliburton perf'd 2<sup>nd</sup> stage: 1303'-1305' (2'), 1328'-1330' (2') 4 SPF 16 Holes

Halliburton frac'd 2<sup>nd</sup> stage: Pumped 4.8 bbls HCL acid, 350,600 (scf) nitrogen foam with 25,030 lbs of 16/30 Mesh Sand at 15.2 bpm, FISIP 1132 psi

Halliburton perf'd 3<sup>rd</sup> stage: 1226' - 1228' (2'), 1245' - 1247' (2') 4 SPF 16 Holes

Halliburton frac'd 3<sup>rd</sup> stage: Pumped 4.8 bbls HCL acid, 242,408 (scf) nitrogen foam with 16,020 lbs of 16/30 Mesh Sand at 12.8 bpm, FISIP 1043 psi.

01/28/02 Halliburton perf'd 4<sup>th</sup> stage: 1163' - 1167' (4'), 1172' - 1177' (5') 4 SPF 36 Holes

Halliburton frac'd 4<sup>th</sup> stage: Pumped 10.7 bbls HCL acid, 694,896 (scf) nitrogen foam with 72,560 lbs of 16/30 Mesh Sand at 8.7 bpm, FISIP 1012 psi.

02/25/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03/15/02

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/19/02

Conditions of approval, if any: