Office	State of f				ronn C-1	
District I	Energy, Minerals a	and Natur	al Resources	WELL ADIMO	Revised March 25, 1	999
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	30-00/-20266	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of	of Lease	
District III	2040 South Pacheco			STATE [		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV. Santa Fe, NM 87505			6. State Oil & G			
2040 South Pacheco, Santa Fe. NM 87505				0. State Off & O	ias Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name:  VPR D		
1. Type of Well:  Oil Well ☐ Gas Well ■ Other COALBED METHANE						
2. Name of Operator				8. Well No. 4	15	
EL PASO ENERGY RATON, L.L.C.  3. Address of Operator				9. Pool name or V	Wildcat	
P.O. BOX 190 RATON, NM 87740				y. Tool hame of	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
4. Well Location						
Unit Letter C: 841.0  Section 36 Township		line ar 17E		et from the $West$	_	
	0. Elevation (Show w	whether Dl <b>8166</b> '		tc.)		
11. Check App	propriate Box to Inc	dicate Na	ature of Notice.	Report or Other	Data	
NOTICE OF INTE	ENTION TO:		SUE	BSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK 🗀 🛭 F	LUG AND ABANDON		REMEDIAL WO	RK 🗆	ALTERING CASING	3 🗀
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT	
	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND		
OTHER:			OTHER:		COMPLETION	
12. Describe proposed or completed oper proposed work). SEE RULE 1103. 1	rations. (Clearly state all For Multiple Completion:	pertinent d s: Attach w	etails, and give pertivellbore diagram of	nent dates, including es proposed completion or	stimated date of starting recompilation.	any
01/22/02 Halliburton ran Cement Bor 02/22/02 Halliburton perf'd 1 <sup>st</sup> stage: Halliburton frac'd 1 <sup>st</sup> stage: Halliburton perf'd 2 <sup>nd</sup> stage Halliburton frac'd 2 <sup>nd</sup> stage	: 1351'- 1364' (13') : Pumped 1,004,129 Mesh Sand a :: 1250'- 1253'(3'), 12 :: Pumped 4.8 bbls F	4 SPF 52 (scf) nitro at 22.7 bp 265'- 126' 4CL acid,	gen foam with 10 m, FISIP 1479 ps: 7' (2'), 1275'- 127 363,141 (sef) nitro	i 7' (2'), 1308'- 1310' ogen foam with 48,13	' (2') 4 SPF 36 Holes 30 lbs of 16/30	S
02/23/02 Halliburton perf'd 3 <sup>rd</sup> stage Halliburton frac'd 3 <sup>rd</sup> stage	: 1195'-1197' (2'), 1 : Pumped 4.8 bbls H	202'- 120 CL acid, 3	m, FISIP 609 ps 4' (2') 4 SPF 10 316,501 (scf) nitro m, FISIP NA	6 Holes	20 lbs of 16/30	
Halliburton perf'd 4 <sup>th</sup> stage Halliburton frac'd 4 <sup>th</sup> stage	: 1122'- 1126' "(4'), : Pumped 628,761 (9 Mesh Sand	1136'- 11 scf) nitrog at 17.5 bp	39' (3') 4 SPF 28 en foam with 56,0 om, FISIP 1121 p	660 lbs of 16/30		
03/11/02 Installed rods, tubing, and	pump. Well is ready to	be put or	n production.			
I hereby certify that the information a		lete to the	best of my knowle	edge and belief.		
SIGNATURE William M.	adem TIT	rle <u>e</u>	ngineer	DATE03/	19/02	
Type or print name: William M. Or	rdemanii) Telepl	hone No.:	(505) 445-6724			
(This space for State use) APPPROVED BY	of me	TITLE		UPERVISOR	DATE 3/22/	لا
Conditions of approval, if any:	<i>V</i>			ALC PA		