

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20266

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 45

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter C : 841.0 Feet From The North Line and 1758.1 Feet From The West Line

Section 36 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded 01/08/02 11. Date T.D. Reached 01/09/02 12. Date Compl. (Ready to Prod.) 03/11/02 13. Elevations (DF& R(B. RT, GR. etc.) 8166' GR 14. Elev. Casinghead 8166'

15. Total Depth 1630' 16. Plug Back T.D. 1569' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 1122' - 1364' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

21. Was Well Cored No

Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	327'	11"	85 sx.	None
5 1/2"	15.5 lb.	1577'	7 7/8"	191 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1438'	N/A

26. Perforation record (interval, size, and number)

1351' - 1364' Shot 4 SPF, 52 Holes
1250' - 1253', 1265' - 1267', 1275' - 1277', 1308' - 1310' Shot 4 SPF, 36 Holes
1195' - 1197', 1202' - 1204' Shot 4 SPF, 16 Holes
1122' - 1126', 1136' - 1139' Shot 4 SPF, 28 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1122' - 1364' 222,350 lbs 16/30 mesh sand

PRODUCTION

28. Date First Production 03/17/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 1/2" casing. Well Status (Prod. or Shut-in) Production

Date of Test 03/17/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 45	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 125 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 45	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann

Printed Name: William M. Ordemann

Title: Engineer

Date: 03/19/02

