

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20269

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 51

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter D : 689.5 feet from the North line and 877.6 feet from the West line

Section 01 Township 30N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8222' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/18/02 Halliburton ran Cement Bond Log. TOC at surface.

02/05/02 Halliburton perf'd 1st stage: 1560'- 1568' (8') 4 SPF 32 Holes

Halliburton frac'd 1st stage: Pumped 635,730 (scf) nitrogen foam with 66,270 lbs of 16/30 Mesh Sand at 17.0 bpm, FISIP 1149 psi.

Halliburton perf'd 2nd stage: 1497'- 1500' (3') 4 SPF 12 Holes

Halliburton frac'd 2nd stage: Pumped 4.8 bbls HCL acid, 373,269 (scf) nitrogen foam with 25,480 lbs of 16/30 Mesh Sand at 15.5 bpm, FISIP 1293 psi.

02/06/02 Halliburton perf'd 3rd stage: 1394'- 1396' (2'), 1429'- 1431' (2') 4 SPF 16 Holes

Halliburton frac'd 3rd stage: Pumped 9.5 bbls HCL acid, 257,606 (scf) nitrogen foam with 15,340 lbs of 16/30 Mesh Sand at 13.1 bpm, FISIP 1064 psi.

Halliburton perf'd 4th stage: 1313'- 1316' (3') 4 SPF 12 Holes

Halliburton frac'd 4th stage: Pumped 3.6 bbls HCL acid, 351,727 (scf) nitrogen foam with 24,590 lbs of 16/30 Mesh Sand at 14.7 bpm, FISIP 2681 psi.

02/16/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 03/20/02

Type or print name: Donald R. Lankford Telephone No.: (505) 445-6721

(This space for State use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/22/02

Conditions of approval, if any: