

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20270

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. []

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF.
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

4. Well Location
Unit Letter N : 881.9 Feet From The South Line and 1881.6 Feet From The West Line

Section 36 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded 01/03/02 11. Date T.D. Reached 01/04/02 12. Date Compl. (Ready to Prod.) 02/19/02 13. Elevations (DF. & R(B. RT, GR, etc.) 8176' GR 14. Elev. Casinghead 8176'

15. Total Depth 1735' 16. Plug Back T.D. 1581' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 1240' - 1470' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log. 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	330'	11"	85 sx.	None
5 1/2"	15.5 lb.	1593'	7 7/8"	255 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	1531'	N/A

26. Perforation record (interval, size, and number)
1418' - 1420', 1460' - 1470' Shot 4 SPF, 48 Holes
1371' - 1373', 1386' - 1388' Shot 4 SPF, 16 Holes
1298' - 1300', 1314' - 1316' Shot 4 SPF, 16 Holes
1240' - 1249' Shot 4 SPF, 36 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1240' - 1470' 191,910 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 02/26/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N45 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 02/26/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 680	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 185 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 680	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel. Test Witnessed By: Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 03/15/02

