

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20272

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. []

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [] GAS WELL [] DRY [] OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL. [] OVER [] DEEPEN [] BACK [] [] []

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

58

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter A: 235.8 Feet From The North Line and 747.7 Feet From The East Line

Section 34 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded 01/14/02 11. Date T.D. Reached 01/15/02 12. Date Compl. (Ready to Prod.) 03/06/02 13. Elevations (DI & R/B RT, GR, etc.) 8284' GR 14. Elev. Casinghead 8284'

15. Total Depth 1690' 16. Plug Back T.D. 1503' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 1192' - 1458' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	326'	11"	85 sx.	None
5 1/2"	15.5 lb.	1,649'	7 7/8"	203 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1,503'	N/A

26. Perforation record (interval, size, and number)

1446'-1458' Shot 4 SPF, 48 Holes
1295'-1297', 1355'-1357' Shot 4 SPF, 8 Holes
1192'-1194', 1207'-1209', 1222'-1225', 1245'-1247' Shot 4 SPF, 36 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1192' - 1458'	154,760 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 03/18/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 03/18/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 3	Water - Bbl. 117	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 20 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 3	Water - Bbl. 117	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell Printed Name: Shirley A. Mitchell

Title: Field Adm. Specialist Date: 04/10/02

