Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103
Office District 1	Energy, Minerals and Natural Resources			Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	30-007-20272
District II	OIL CONSERVATION DIVISION				
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type	<u> </u>
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE (FEE .
District IV	Santa Pe, NWI 87303			6. State Oil & C	as Lease No.
2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTIC	CES AND REPORTS ON	WELLS		7. Lease Name of	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	ATION FOR PERMIT (PORM	1 C-101) FO	ik soen	`	VPR D
1. Type of Well:					
Oil Well Gas Well Other COALBED METHANE					
2. Name of Operator				8. Well No.	58
	ENERGY RATON, L.L	<u>C.</u>			
3. Address of Operator				9. Pool name or	Wildcat
P.O. BOX 190 RATON, NM 87740				<u> </u>	
4. Well Location					
11 21 4 225 0	Const. Const.	مما	nd 7477 foo	from the East	lina
Unit Letter <u>A</u> : <u>235.8</u>	teet from the <u>ivorui</u>	ime a	nd	I from the <u>East</u>	
Section 24 Townsh	ip 31N Range	17E	МРМ СС	LFAX Cou	intv
Section 34 Townsh	ip 31N Range 10. Elevation (Show w				inty
	10. Elevation (Show w	8284'			
11 Check As	opropriate Box to Inc			Report or Other	Data
NOTICE OF IN		neate i ve		SEQUENT RE	
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING
PERFORM REMEDIAL WORK	FLUG AND ADANDON		INCINIEDIAL WOR		ALILINIO ONOMO
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	LLING OPNS.	PLUG AND
					ABANDONMENT
PULL OR ALTER CASING L	MULTIPLE		CASING TEST AI	ND 🗆	
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:		COMPLETION
12. Describe proposed or completed or	perations (Clearly state all	nertinent di	Letails and give pertin	ent dates, including e	stimated date of starting any
proposed work). SEE RULE 1103	For Multiple Completions	: Attach w	ellbore diagram of pr	roposed completion or	r recompilation.
proposed worth, SES 110 EE 1111	· · · · · · · · · · · · · · · · ·				•
01/22/02 Halliburton ran Cement B					
02/20/02 Halliburton perf'd 1 st stag	ge: 1446'-1458' 4 SPF	48 Hole	es		
Halliburton frac'd 1st stag			gen foam with 96,6	60 of 16/30	
				0 0 0 1 1 0 1 5 1	
02/21/02 Halliburton parf'd 2" eta			n, FISIP 1436 psi		
	ge: 1295'-1297, 1355'-	1357' 4 9	n, FISIP 1436 psi SPF 16 Holes) lbs of 16/20
Halliburton frac'd 2 nd sta	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho	1357' 4 9 CL acid,	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog	gen foam with 1,740) lbs of 16/30
Halliburton frac'd 2 nd stag	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at	1357' 4 S CL acid, t 12.1 bpr	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi	gen foam with 1,740	
Halliburton frac'd 2 nd stag	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'-	1357' 4 S CL acid, t 12.1 bpr 1209', 12	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1	gen foam with 1,740 247'4 SPF 36 Ho	les
Halliburton frac'd 2 nd stag	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho	1357' 4 S CL acid, t 12.1 bpr 1209', 12 CL acid,	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro	gen foam with 1,740 247'4 SPF 36 Ho	les
Halliburton frac'd 2 nd stag	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho	1357' 4 S CL acid, t 12.1 bpr 1209', 12 CL acid,	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1	gen foam with 1,740 247'4 SPF 36 Ho	les
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho	1357' 4 5 CL acid, t 12.1 bpr 1209', 12 CL acid, 17.4 bpm	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi.	gen foam with 1,740 247'4 SPF 36 Ho	les
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag 03/06/02 Installed rods, tubing, and	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to	1357' 4 S CL acid, t 12.1 bpr 1209', 12 CL acid, 17.4 bpm be put on	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog m, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi.	gen foam with 1,740 247'4 SPF 36 Ho gen foam with 56,3	les
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag 03/06/02 Installed rods, tubing, and	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to	1357' 4 S CL acid, t 12.1 bpr 1209', 12 CL acid, 17.4 bpm be put on	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog m, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi.	gen foam with 1,740 247'4 SPF 36 Ho gen foam with 56,3	les
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag 03/06/02 Installed rods, tubing, and I hereby certify that the information	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to	1357' 4 § CL acid, t 12.1 bpr 1209', 12 CL acid, 17.4 bpm be put on	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi. n production.	gen foam with 1,740 247' 4 SPF 36 Ho gen foam with 56,3 dge and belief.	les 60 lbs of 16/30
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag 03/06/02 Installed rods, tubing, and I hereby certify that the information	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to	1357' 4 § CL acid, t 12.1 bpr 1209', 12 CL acid, 17.4 bpm be put on	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi. n production.	gen foam with 1,740 247' 4 SPF 36 Ho gen foam with 56,3 dge and belief.	les
Halliburton frac'd 2 nd stage 02/22/02 Halliburton perf'd 3 rd stage Halliburton frac'd 3 rd stage 03/06/02 Installed rods, tubing, and I hereby certify that the information SIGNATURE Shally A.	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to above is true and complete the structure of the st	1357' 4 § CL acid, t 12.1 bpr 1209', 12 CL acid, 17.4 bpm be put on lete to the LE	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi. n production. best of my knowle	gen foam with 1,740 247' 4 SPF 36 Ho gen foam with 56,3 dge and belief.	les 60 lbs of 16/30
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag 03/06/02 Installed rods, tubing, and I hereby certify that the information SIGNATURE Shally A. Type or print name: Shirley A. M.	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to above is true and complete the structure of the st	1357' 4 § CL acid, t 12.1 bpr 1209', 12 CL acid, 17.4 bpm be put on lete to the LE	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog n, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi. n production.	gen foam with 1,740 247' 4 SPF 36 Ho gen foam with 56,3 dge and belief.	les 60 lbs of 16/30
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag 03/06/02 Installed rods, tubing, and I hereby certify that the information SIGNATURE Shally A. Type or print name: Shirley A. M. (This space for State use)	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to above is true and complete the structure of the st	1357' 4 SCL acid, to 12.1 bpr. 1209', 12 CL acid, 17.4 bpm. be put on lete to the LE Finne No.:	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog m, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi. n production. best of my knowle ield Adm. Specialis (505) 445-6785	gen foam with 1,740,247°, 4 SPF 36 Ho ogen foam with 56,3 dge and belief.	les 60 lbs of 16/30 04/10/02
Halliburton frac'd 2 nd stage 102/22/02 Halliburton perf'd 3 rd stage 103/06/02 Installed rods, tubing, and I hereby certify that the information SIGNATURE Sharley A. M. (This space for State use)	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to above is true and complete the structure of the st	1357' 4 SCL acid, to 12.1 bpr. 1209', 12 CL acid, 17.4 bpm. be put on lete to the LE Finne No.:	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog m, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi. n production. best of my knowle ield Adm. Specialis (505) 445-6785	gen foam with 1,740,247°, 4 SPF 36 Ho ogen foam with 56,3 dge and belief.	les 60 lbs of 16/30 04/10/02
Halliburton frac'd 2 nd stag 02/22/02 Halliburton perf'd 3 rd stag Halliburton frac'd 3 rd stag 03/06/02 Installed rods, tubing, and I hereby certify that the information SIGNATURE Shally A. Type or print name: Shirley A. M. (This space for State use)	ge: 1295'-1297, 1355'- ge: Pumped 4.8 bbls Ho Mesh Sand at ge: 1192'-1194', 1207'- ge: Pumped 8.3 bbls H Mesh Sand at d pump. Well is ready to above is true and complete the structure of the st	1357' 4 SCL acid, to 12.1 bpr. 1209', 12 CL acid, 17.4 bpm. be put on lete to the LE Finne No.:	n, FISIP 1436 psi SPF 16 Holes 172,455 (scf) nitrog m, FISIP 1508 psi 22'-1225', 1245'-1 577,343 (scf) nitro , FISIP 1203 psi. n production. best of my knowle ield Adm. Specialis (505) 445-6785	gen foam with 1,740,247°, 4 SPF 36 Ho ogen foam with 56,3 dge and belief.	les 60 lbs of 16/30