Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District 1 WELL API NO. 30-007-20275 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District II 811 South First, Artesia, NM 87210 2040 South Pacheco STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas I se No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Ia. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER X COALBED METHANE b. Type of Completion: VPR D NEW WORK PLUG DIFF WELL. OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator Well No. EL PASO ENERGY RATON, L.L.C. 70 3. Address of Operator 9. Pool name or Wildcat PO BOX 190 Castle Rock Park - Vermejo Gas RATON, NEW MEXICO 87740 4. Well Location Unit Letter O 1186.2 Feet From The South Line and 1437.0 Feet From The <u>East</u> Line Township Range NMPM COLFAX 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 01/12/02 01/13/02 03/14/02 8151' GR 8151' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 0 - TD None 1374 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 539" - 1312 VERMEJO COALS 21. Type Electric and Other Logs Run Was Well Cored Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log. CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 23 15. 324' 11" 85 sx. None 5 1/2" 15.5 lb. 1,516' 7 7/8" 185 sx. 24 LINER RECORD 25. **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 1,374 N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 1295'- 1300', 1306'-1312' Shot 4 SPF, 40 Holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1232'- 1234' Shot 4 SPF, 8 Holes 1173'- 1175' Shot 4 SPF, 8 Holes 539'- 1312' 168,200 lbs 16/30 mesh sand 1105'-1107', 1116'-1118' Shot 4 SPF, 16 Holes 1035'- 1038, 1052'- 1056' Shot 4 SPF, 24 Holes 539'- 541' Shot 4 SPF, 8 Holes 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5 Production 03/18/02 " casing. Date of Test Choke Size Hours Tested Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 03/18/02 24 Hours Full 2' Test Period 27 N/A Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press 80 psi Hour Rate N/A 27 N/A 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Sold, used for fuel Danny Whitaker 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell

Printed Name:

Shirley A. Mitchell

Title: Field Adm. Specialist

Date: 04/10/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon____ T. Ojo Alamo T. Penn. "B" Γ. Salt____ T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt_____ T. Pictured Cliffs T. Atoka____ T. Penn. "D" T. Yates T. Miss T. Cliff House____ T. Leadville____ T. 7 Rivers T. Devonian____ T. Menefee T. Madison_____ Γ. Queen____ T. Silurian____ T. Point Lookout_____ T. Elbert____ T. Grayburg____ T. Montoya____ T. Mancos____ T. McCracken____ T. San Andres T. Simpson T. Gallup____ T. Ignacio Otzte____ T. Glorieta T. McKee____ Base Greenhorn____ T. Granite T. Paddock____ T. Ellenburger T. Dakota____ T Raton – Surface 0' T. Blinebry____ T. Gr. Wash T. Morrison____ T. Vermejo 1,031' T. Delaware Sand T.Tubb T.Todilto____ T Trinidad 1,329' T. Drinkard____ T. Bone Springs____ T. Entrada T. Abo____ T. Wingate____ T.____ T. Wolfcamp T.____ T. Chinle____ T. Penn____ T. Permian T.____ T. Cisco (Bough C) T. Penn "A"_____ OIL OR GAS SANDS OR ZONES No. 1, from.....to.... No. 3, from.....to.... No. 2, from.....to.... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to......feet..... No. 2, from......to.....feet.... No. 3, from......to......feet.... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology ' In Feet In Feet