

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20275	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter <u>O</u> : <u>1186.2</u> feet from the <u>South</u> line and <u>1437.0</u> feet from the <u>East</u> line Section <u>25</u> Township <u>31N</u> Range <u>17E</u> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8151' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ **COMPLETION**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/21/02 Halliburton ran Cement Bond Log. TOC at surface.

03/04/02 Halliburton perf'd 1st stage: 1295'-1300', 1306'-1312' 4 SPF 40 Holes

Halliburton frac'd 1st stage: Pumped 350,640 (scf) nitrogen foam with 3,450 of 16/30

Mesh Sand at 19.0 bpm, FISIP 720 psi Screened out.

05/07/02 Halliburton refrac'd 1st stage: Pumped 10.70 HCL acid, 578,775 (scf) nitrogen foam with 80,370 of 16/30

Mesh Sand at 19.0 bpm, FISIP 623 psi

Halliburton perf'd 2nd stage: 1232'-1234' 4 SPF 8 Holes

Halliburton frac'd 2nd stage: Pumped 2.40 bbls HCL acid, 221,089 (scf) nitrogen foam with 15,660 lbs of 16/30

Mesh Sand at 12 bpm, FISIP 972 psi.

Halliburton perf'd 3rd stage: 1173'-1175' 4 SPF 8 Holes

Halliburton frac'd 3rd stage: Pumped 2.40 bbls HCL acid, 185,802 (scf) nitrogen foam with 3,810 lbs of 16/30

Mesh Sand at 12 bpm, FISIP 1059 psi.

Halliburton perf'd 4th stage: 1105'-1107', 1116'-1118' 4 SPF 16 Holes

Halliburton frac'd 4th stage: Pumped 4.80 bbls HCL acid, 165,499 (scf) nitrogen foam with 16,420 lbs of 16/30

Mesh Sand at 12 bpm, FISIP 772 psi.

Halliburton perf'd 5th stage: 1035'-1038', 1052'-1056' 4 SPF 24 Holes

Halliburton frac'd 5th stage: Pumped 8.30 bbls HCL acid, 366,433 (scf) nitrogen foam with 40,300 lbs of 16/30

Mesh Sand at 16 bpm, FISIP 772 psi.

Halliburton perf'd 6th stage: 539'-541' 4 SPF 8 Holes

Halliburton frac'd 6th stage: Pumped 2.40 bbls HCL acid, 113,812 (scf) nitrogen foam with 8,190 lbs of 16/30

Mesh Sand at 16 bpm, FISIP 265 psi.

03/14/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 04/10/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 4/26/02
Conditions of approval, if any