State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 87240

Signature: Shirley A. Mitchell Printed Name:

OIL CONSERVATION DIVISION

WELL API NO. 30-007-20276 5. Indicate Type of Lease

It South First, Artesia, NM 87210			2040 South Pacheco					STATE FEE X				
District III 1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505					State Oil &	Gas I <u></u> se	No.		
District IV 2040 South Pacheco, Santa Fe, NM 87505												
la. Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER X COALBED METHANE  b. Type of Completion:								VPR D				
NEW WORK PLUG DIFF.									`	PKD		
WELL OVER DEEPEN BACK RESVR. OTHER												
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.								8. Well No. <b>30</b>				
3. Address of Operator								9. Pool name or Wildcat				
PO BOX 190 RATON, NEW MEXICO 87740								Castle Rock Park – Vermejo Gas				
4. Well Location												
Unit Letter A: 116.7 Feet From The North Line and 107.7 Feet From The East Line												
Section 13 Township 30N Range 17E NMPM COLFAX Count										ity		
10. Date Spudded	11. Date T.D. F	Leached	12. Date Cor	mpl. (Ready to Prod.)	13. 1	Elevations (	(DF&	R(B. RT, GR, e	etc.)	14. Elev.	Casinghead	
01/26/02	01/27/02						8250'		8250'			
15. Total Depth	Total Depth 16. Plug Back T.D.		7.D. 17. If Multiple Compl. How Zones?			Many 18. Intervals Drilled By			Rotary Tools 0 - TD		Cable Tools	
2215'		2156'				Diffied by	y	0-10		None		
19. Producing Interval(s), of this completion - Top, Bottom, Name 1290' - 1940' VERMEJO COALS									20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run								21. Was Well Cored				
Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.								No				
23.	induction, Epith			ECORD (Report		set in we	ell)	1.,		·-··		
CASING SIZE	GHT LB./FT		HOLE SIZE		CEMENTING RECORD AMOUNT PULLED			MOUNT PULLED				
		23 lb.		326'	11"			85 sx.		None		
5 ½" 15.		15.5 lb.		2159'	7 7/8"			255 sx.				
24.		LINER RECORD			25.			TUBING RECORD				
SIZE	TOP	BOTT	OM	SACKS CEMENT	SCREEN		SIZI		DEPTH SET		PACKER SET	
							2 7	/8"	1987'		N/A	
26. Perforation record	f (interval, size, and	number)			27 ACI	TOHS C	ER A	CTUDE CEN	JENIT SOI	HEEZE	ETC	
1938'- 1940' Shot 4 SPF, 8 Holes								ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
1786'- 1788', 1795'- 1797' Shot 4 SPF, 16 Holes 1290' - 1940'								109,514 lbs 16/30 mesh sand				
1692'- 1694', 1696'- 1698', 1712'- 1714' Shot 4 SPF, 24 Holes 1374'- 1376' Shot 4 SPF, 8 Holes												
1316'- 1319', 1328' 1290' – 1292' Sho	- 1330' Shot 4 SPF	, 20 Holes										
28	1 4 3FT, a Holes		·	PRO	DUCTIO	N						
Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping water up 2 7/8" tubing w/30N95 pc pump. Flowing gas up 5								Well Status (Prod. or Shut-in) Production				
Date of Test	Hours Tested	Size	Prod'n For	Oil - Bbl Gas		- MCF Water - B		1	Gas - Oil Ratio			
05/02/02			III 2" Test Period		N/A		Gas	112	100		N/A	
Flow Tubing Press.	Casing Pressure	l l	ated 24-	Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		PI - (Corr.)	
	140 bst	Hour Rate		N/A	112			106	N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										ed By:		
Sold, used for fuel.									Gary Blundelf			
30. List Attachment	S											
1 .T hereby certify	that the inform	iation show	n on both si	des of this form as t	rue and co	mplete to	the h	est of my know	vledge and	helief		

Shirley A. Mitchell Title: Field Adm Specialist

Date: 06/04/02

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not late than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in

## quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Penn. "B" T. Ojo Alamo T. Canyon T. Penn. "C" T. Kirtlar d-Fruitland Γ. Salt \_\_\_\_\_ T. Strawn\_\_\_\_\_ T. Picture d Cliffs T. Penn. "D"\_\_\_\_\_ T. Atoka\_\_\_\_ B. Salt T. Leadville\_\_\_\_\_ T. Cliff | ouse\_\_\_\_\_ T. Miss Γ. Yates T. Menefee\_\_\_\_\_ T. Madison T. Devonian\_\_\_\_\_ T. 7 Rivers T. Point Lookout T. Elbert T. Silurian\_\_\_\_ Γ. Queen\_\_\_\_ T. McCracken T. Montoya T. Mances T. Grayburg\_\_\_\_\_ T. Ignacio Otzte\_\_\_\_ T. Gallur T. San Andres\_\_\_\_\_ T. Simpson\_\_\_\_\_ Base Greenhorn\_\_\_\_ T. Granite \_\_\_\_ T. McKee T. Glorieta\_\_\_\_\_ T Raton – Surface 0' T. Dakota\_\_\_\_\_ T. Ellenburger\_\_\_\_\_ T. Paddock\_\_\_\_\_ T. Morris on\_\_\_\_\_ T. Vermejo 1,677' T. Gr. Wash\_\_\_\_\_ T. Blinebry\_\_\_\_\_ T. Delaware Sand T.Todiltc T Trinidad 1,983' T.Tubb T. Entraca\_\_\_\_\_ T. Bone Springs\_\_\_\_\_ T. Drinkard T. Wingate\_\_\_\_\_ Γ. Abo \_\_\_\_\_ T. Chinle T. Wolfcamp\_\_\_\_\_ T. Permion\_\_\_\_\_ T. Penn T. Penn ' A" T. Cisco (Bough C) OIL OR GAS SANDS **OR ZONES** No. 3, from.....to..... No. 1, from.....to..... No. 4. from.....to..... No. 2, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from......to......feet..... No. 3, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology To From Lithology To In Feet From In Feet