

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20276
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter <u>A</u> : <u>116.7</u> feet from the <u>North</u> line and <u>107.7</u> feet from the <u>East</u> line Section <u>13</u> Township <u>30N</u> Range <u>17E</u> NMPM COLFAX County		8. Well No. 30
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8250' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/02/02 Halliburton ran Cement Bond Log. TOC at surface.
03/21/02 Halliburton perf'd 1st stage: 1938' - 1940' 4 SPF 8 Holes
Halliburton frac'd 1st stage: Pumped 2.4 bbls HCL acid, 80,982 (scf) nitrogen foam with 7,550 lbs of 16/30 Mesh Sand at 12.0 bpm, ATP at 2330/2737 psi.
Halliburton perf'd 2nd stage: 1910' - 1912' 4 SPF 8 Holes
Halliburton frac'd 2nd stage: Pumped 2.6 bbls HCL acid, 124,089 (scf) nitrogen foam with 11,280 lbs of 16/30 Mesh Sand at 12.8 bpm, ATP at 2244/5052 psi.
Halliburton perf'd 3rd stage: 1786' - 1788', 1795' - 1797' 4 SPF 16 Holes
Halliburton frac'd 3rd stage: Pumped 4.6 bbls HCL acid, 119,678 (scf) nitrogen foam with 8,004 lbs of 16/30 Mesh Sand at 12.2 bpm, ATP at 2749/4472 psi.
Halliburton perf'd 4th stage: 1692' - 1694', 1696' - 1698', 1712' - 1714' 4 SPF 24 Holes
Halliburton frac'd 4th stage: Pumped 6.9 bbls HCL acid, 282,117 (scf) nitrogen foam with 40,230 lbs of 16/30 Mesh Sand at 22.0 bpm, ATP 2666/4092 psi.
03/22/02 Halliburton perf'd 5th stage: 1374' - 1376' 4 SPF 8 Holes
Halliburton frac'd 5th stage: Pumped 2.4 bbls HCL acid, 86,288 (scf) nitrogen foam with 7,600 lbs of 16/30 Mesh Sand At 12.0 bpm, ATP at 2700 psi.
Halliburton perf'd 6th stage: 1316' - 1319', 1328' - 1330' 4 SPF 20 Holes
Halliburton frac'd 6th stage: Pumped 6.0 bbls HCL acid, 120,344 (scf) nitrogen foam with 2,650 lbs of 16/30 Mesh Sand At 18.6 bpm, ATP at 1520 psi.
Halliburton perf'd 7th stage: 1290' - 1292' 4 SPF 8 Holes
Pumped 2.4 bbls HCL acid, 120,344 (scf) nitrogen foam with 2,650 lbs of 16/30 Mesh Sand At 15 bpm, ATP at 4000 psi.
04/01/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 06/04/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/02
Conditions of approval, if any: