Energy Minerals and Natural Resources Revised March 25, 1925 N. Pench Dr. Hobbs, NM 87240 DIL CONSERVATION DIVISION District III Dil First, Artesia, NM 87210 DIL CONSERVATION DIVISION District III Dil First, Artesia, NM 87210 Santa Fc, NM 87505 Start Oil & Gas Lease No. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D	Office	s 10 Appropriate District		of New N			Form C-10
WELL API NO.			Energy, Miner	als and Na	tural Resources		
Salt South First, Artesia, NM 87210 Districtill 1000 Rio Brizos Rd, Artee, NM 87410 Districtill 1000 Rio Brizos Rd, Artee, NM 87410 Districtill 1220 South St. Frances Santa Fe, NM 87505 Santa Fe, NM 87505 (DO NOT USE THIS FORCE, Santa Fe, NM 87305 (DO NOT USE THIS FORCE SANTA FE, NM 87305 (DO NOT USE THIS FORCE SANTA FE, NM 87305 (DO NOT USE THIS FORCE SANTA FE, NM 87305 (DO NOT USE THIS FORCE SANTA FE, NM 87305 (DO NOT USE THIS FORCE SANTA FE, NM 87305 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 87306 (DO NOT USE THIS FORCE SANTA FE, NM 97407 (DO NOT USE THIS FORCE SANTA FE, NM 97408 (DO NOT USE THIS FORCE SANTA FE, NM 97408 (DO NOT USE THIS FORCE SANTA FE, NM 97408 (DE STATE ☐ FEE ☐ (State Oil & Gas Lease No. State Oil & Gas Leas	1625 N. French	Dr., Hobbs, NM 87240				WELL API NO).
122U SOUTH St. Frances STATE FEE Serial TV Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 South St. Frances, Stanta Fe, NM 87505 South St. Frances, St. France, Stanta Fe, NM 87505 South St. France, St. France	811 South First,	South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				30-007-20276	
Santa Fe, NM 87505 STATE FIE FIE 120 South St Frances, Sana Fe, NM 87505 STATE FIE FIE 120 South St Frances, Sana Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A PROPOSALS) Type of Well: Oil Well Gas Well Other X Coalbed Methane Sunders of Operator Sunders of Operator P.O. Box 190, Raton, NM 87740 Section Section Township 30N Range 17E NMPM COLFAX County Cou	District III 1000 Rio Brazos	District III				5. Indicate Type of Lease	
State Oil & Gas Lease No.	District IV	District IV Santa Fe NM 87505					_ :2: —
DIFFERNT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well	1220 South St. F 87505	rances, Santa Fe, NM		,		6. State Oil &	Gas Lease No.
2. Name of Operator EL PASO ENERGY RATON, L.L.C. 3. Address of Operator P.O. Box 190, Raton, NM 87740 4. Well Location Unit Letter A : 116.7 feet from the North line and 107.7 feet from the East line Section 13 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS. ■ PLUG AND ABANDONMENT CEMENT JOB OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work see RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. 01/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. 01/26/02 The surface About the surface About the surface About the surface Box Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5/8'/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. 01/28/02 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161'. 01/28/02 MIRU Halliburton. Mix and pump 20 hbls get pre flush at 3 hops with 15 rei f sell-100 Ran Local Park III and the proposed of the sell-100 Ran Local Park III and the sell-100 Ran Local Park III and the sell-100 Ran Local Park III and III	PROPOSALS.) 1. Type of W	THIS FORM FOR PROPO ESERVOIR. USE "APPLIC /e <u>ll:</u>	7. Lease Name or Unit Agreement Name: VPR D				
BL PASO ENERGY RATON, L.L.C. 3. Address of Operator P.O. Box 190, Raton, NM 87740 4. Well Location Unit Letter A: 116.7 feet from the North line and 107.7 feet from the East line Section 13 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8250 (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON CEMENT ABANDON CEMENT JOB OTHER: COMPLETION CEMENT JOB OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertunent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. O1/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335". Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326". O1/26/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. O1/28/02 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161".			U Other X Coa	lbed Metha	ne		
9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 4. Well Location Unit Letter A: 116.7 feet from the North line and 107.7 feet from the East line Section 13 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) \$250' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS. ■ PLUG AND ABANDON □ CASING TEST AND □ CEMENT JOB OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. O1/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. O1/26/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. O1/28/02 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161'. O1/28/02 MIRU Halliburton. Mix and pump 20 bbls get pre flush at 3 hpm with 15 gai 6 call 400 between the content of the proposed of the propose	2. Name of	=	ENEDCY DATON I	T 6	_	8. Well No.	30
4. Well Location Unit Letter A: 116.7 feet from the North line and 107.7 feet from the East line Section 13 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8250' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work set RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. O1/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. O1/26/02 Halliburton mixed and pumped 85 sx Midcon If PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and 3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. O1/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. O1/28/02 MIRU Halliburton. Mix and pump 20 bbls get pre flush at 3 hpm with 15 ari 6 act 1000 control of the control	3. Address (of Operator	ENERGI KATON, L	.L.C.			
Unit Letter A : 116.7 feet from the North line and 107.7 feet from the East line Section 13 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8250' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMPLETION CEMENT JOB OTHER: OTHER: OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. O1/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. O1/26/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. O1/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. O1/28/02 MIRU Halliburton. Mix and pump 20 bbls get pre flush at 3 hpm with 15 sais 6 salt CG 8 186% of 500 psi for 30 minutes.			00. Raton. NM 87	740		9. Pool name or	Wildcat
Section 13 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8250' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. 01/26/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and 3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. 01/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. 01/28/02 MIRU Halliburton. Mix and pump 20 bbls get pre flush at 3 hpm with 16 sait 6 sell (G. 0 1804).	4. Well Loc	ation	-,,	740			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:			wnship 30N	Range 1 w whether L	7E NMPM PR, RKB, RT, GR, etc	COLEAN	
PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER:		11. Check A	ppropriate Box to I	ndicate N	oture of Notice	D (O1	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. 01/26/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. 01/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. 01/28/02 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161'. 01/28/02 MIRU Halliburton. Mix and pump 20 bbls get pre flush at 3 bpm with 15 rei 6 sell 6.6 a 1884 p.m.		MOTICE OF IM	LEMITON TO:		lature of Notice,	Report or Other	Data
TEMPORARILY ABANDON	PERFORM RE	MEDIAL WORK	PLUG AND ABANDO	N 🔲	REMEDIAL WOR	SEQUENT RE	
PULL OR ALTER CASING	TEMPORARIL	Y ABANDON	CHANGE PLANS				
OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. O1/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and 3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. O1/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. O1/28/02 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161'. MIRU Halliburton. Mix and pump 20 bbls cell pre flush at 3 hpm with 15 rei. 6 cell GC 9, 100 to 20	PULL OR ALTE	ER CASING			CASING TEST AN		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. O1/26/02 Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. O1/26/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. O1/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. O1/28/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 15 rei 6 cell CG 8, 120% and 20 percent at 3 pe	OTHER:						·
Spud @ 11:30 p.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'. Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161'. MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 15 psi 5 at 14 CC 9, 100% and 20 psi psi for 100%.	12. Describe pro	oposed or completed operat	ions. (Clearly state all perti	nent details, ar	4 - 1	cluding estimated date	of starting any proposed work)
Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. O1/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. O1/28/02 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161'. MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 hpm with 15 rsi 6 cell CG 8 100% at 200%.		•	and and	stant of propo.	sed completion of recomp	mation.	
01/27/02 Drill 7 7/8" hole from 335' – 2215'. Reached TD 2215' at 8:30 p.m. MIRU Schlumberger & log well. 01/28/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 hpm with 15 rei. 6 as I CG 8, 100%.							
MIRU Schlumberger & log well. 01/28/02 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2161". 01/28/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 hpm with 15 rei 6 cell CG a 100%.	01/26/02	om on Shaothe, and 370 versaset. Circulate 2 ppl of cement to surface. WOC 9 hrs. Test surface 9.5 (0)					
01/28/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 hpm with 15 rei 5 cel LCC at 100 gr	01/27/02	Drill 7 7/8" hole fr MIRU Schlumberg	rom 335' – 2215'. Re er & log well.	ached TD	2215' at 8:30 p.m.		
01/28/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 hpm with 15 psi 5 cel 1 CC 8, 120#	01/28/02	Ran 52 jts. of 5 ½	", M-50, 15.5 ppf LT&	&C casing	to 2161'.		
100# baracarb with 5 bbls water spacer. Pumped 255 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 35 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .2% Versaset and .1% Super CBL. Plug down @ 10:13 a.m. with 1800 psi. Circulated 11 bbls of cement to surface. Well shut in.	01/28/02	6% salt, 2 lb/sx Gra	mulite, 5 lb/sx Gilsonit	e2% Ver	Saset and 1% Super	12 nna viald 2 02	-401 1.100
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify (that the information a	bove is true and compl	ete to the b	est of my knowledge	and belief	
SIGNATURE William M Ordina TITLE Engineer DATE 02-19-02		Willem A	1 Orden				ATE 02-19-02
Type or print name William A. O. I	Type or print nar	me William M. (Ordemann		Telephona No		<u> </u>
(This space for State use) Telephone No. (505) 445-6724	(This space for S	State use)	1		i cicpiione ivo.	(303) 443-6724	
APPROVED BY TITLE DISTRICT SUPERVISOR DATE 2/27/02 Conditions of approval, if any:			Som	TITLE DI	STRICT SUP	PERVISOR	DATE 2/27/02