Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District [	Energy, Minerals and Natural Resources			WELL API NO.	Revised March 25, 1999 30-007-20277
1625 N. French Dr., Hobbs, NM 87240 Dist <u>rict II</u>	OIL CONSERVATION DIVISION			WEEE MINO.	30 (107 20217
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE C	FEE -
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & G	ias Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					vnn n
PROPOSALS.)				`	VPR D
Type of Well:     Oil Well					
2. Name of Operator				8. Well No. 6	57
EL PASO ENERGY RATON, L.L.C.				9. Pool name or \	Wildest
3. Address of Operator P.O. BOX 190 RATON, NM 87740				9. Foot hame of	withcat
4. Well Location					
Unit Letter E: 2630.0 feet from the North line and 1265.4 feet from the West line					
Unit Letter E: 2030.0 leet from the two-thing line and 1203.4 leet from the west line					
Section 26 Township 31N Range 17E NMPM COLFAX County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8423' (GR)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB				SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERI					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING	MULTIPLE COMPLETION				
OTHER:			OTHER:		COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any					
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
01/19/02 Halliburton ran Cement Bond Log. TOC at surface.					
02/08/02 Halliburton perf'd 1 <sup>st</sup> stage: 1532'-1544' (12') 4 SPF 48 Holes Halliburton frac'd 1 <sup>st</sup> stage: Pumped 1,008,141 (scf) nitrogen foam with 97,390 of 16/30					
Mesh Sand at 21.0 bpm, FISIP 795 psi.					
02/09/02 Halliburton perf'd 2 <sup>nd</sup> stage: 1375'-1377', 1416'-1418', 1438'-1440', 1462'-1464' (2'), 4 SPF 32 Holes					
Halliburton frac'd 2 <sup>nd</sup> stage: Pumped 9.5 bbls HCL acid, 275,151 (scf) nitrogen foam with 32,530 lbs of 16/30  Mesh Sand at 16.5 bpm, FISIP 660 psi.					
Halliburton perf'd 3 <sup>rd</sup> stage: 1264'-1266', 1272'-1274', 1283'-1285' (2'), 1299'-1302', 1305'-1308' (3') 4 SPF 48 Holes					
Halliburton frac'd 3 <sup>rd</sup> stage: Pumped 14.5 bbls HCL acid, 541,528 (scf) nitrogen foam with 6,631 lbs of 16/30					
Mesh Sand at 21.2 bpm, FISIP 777 psi. 02/27/02 Installed rods, tubing, and pump. Well is ready to be put on production.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Shirley A Mitchell TITLE Field Adm. Specialist DATE 04/10/02					
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785					
(This space for State use)					
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 4/26/02					
Conditions of approval, if any:					
V					