

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30-007-20277

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR D

8. Well No

67

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter E: 2630.0 Feet From The North Line and 1265.4 Feet From The West Line

Section 26 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded

01/11/02

11. Date T.D. Reached

01/13/02

12. Date Compl. (Ready to Prod.)

02/27/02

13. Elevations (DF& R(B. RT. GR. etc.)

8423' GR

14. Elev. Casinghead

8423'

15. Total Depth

1780'

16. Plug Back T.D.

1737'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None19. Producing Interval(s), of this completion - Top, Bottom, Name
1264' - 1544' VERMEJO COALS20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	324'	11"	85 sx.	None
5 1/2"	15.5 lb.	1,753'	7 7/8"	235 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1,610'	N/A

26. Perforation record (interval, size, and number)

1532'-1544' (12') Shot 4 SPF, 48 Holes
1375'-1377', 1416'-1418', 1438'-1440', 1462'-1464' (2') Shot 4 SPF, 32 Holes
1264'-1266', 1272'-1274', 1283'-1285' (2') 1299'-1302', 1305'-1308' (3') Shot 4 SPF, 48 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1264' - 1544'	136,551 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 03/15/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30H200 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Production		
Date of Test 03/15/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl 300	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 200 psi	Calculated 24- Hour Rate	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl 300	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell

Printed
Name:

Shirley A. Mitchell

Title: Field Adm. Specialist

Date: 04/10/02

