Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO. 30-007-20279
<u>District II</u>	OIL CONSERVATION	DIVISION	
811 South First, Artesia, NM 87210 District III	2040 South Pach		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: VPR D
PROPOSALS.) 1. Type of Well:			
Oil Well Gas Well	Other COALBED METHA	ANE	
2. Name of Operator	NEDCV DATON I I C		8. Well No. 69
3. Address of Operator	NERGY RATON, L.L.C.		9. Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740			
4. Well Location			
Unit Letter K: 1748.2 feet from the South line and 1330.9 feet from the West line			
Section 25 Township 31N Range 17E NMPM COLFAX County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8210' (GR)			
11. Check Ap	propriate Box to Indicate Na		
NOTICE OF INT PERFORM REMEDIAL WORK		SUB REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AN	
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
12. Describe proposed or completed ope	erations. (Clearly state all pertinent de	etails, and give perting	ent dates, including estimated date of starting any
12. Describe proposed or completed oper proposed work). SEE RULE 1103.	erations. (Clearly state all pertinent de For Multiple Completions: Attach w	etails, and give perting ellbore diagram of pr	ent dates, including estimated date of starting any oposed completion or recompilation.
12. Describe proposed or completed oper proposed work). SEE RULE 1103.01/21/02 Halliburton ran Cement Box	For Multiple Completions: Attach w	etails, and give pertin rellbore diagram of pr	ent dates, including estimated date of starting any oposed completion or recompilation.
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