

„Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20282
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR B
4. Well Location Unit Letter M ; 461.4 feet from the South line and 1227.9 feet from the West line Section 18 Township 30N Range 18E NMPM COLFAX County		8. Well No. 38
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8270' (GL)		9. Pool name or Wildcat Van Bremmer Canyon Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/17/02 HES ran Acoustic Cement Bond Log - TOC @ surface.

04/03/02 HES perf'd 1st stage - 2193' - 2195' 4 SPF 8 Holes

HES frac'd 1st stage - Pumped 4.3 bbls HCL acid, 185,154 (scf) nitrogen foam and 7,170 lbs of 16/30 Brady Sand at 9.3 bpm.

HES perf'd 2nd stage - 2152' - 2154' 4 SPF 8 Holes

HES frac'd 2nd stage - Pumped 2.6 bbls HCL acid, 232,300 (scf) nitrogen foam and 15,290 lbs 16/30 Brady Sand at 4.5 bpm, ISIP 1920 psi.

HES perf'd 3rd stage - 2107' - 2110' 4 SPF 12 Holes

HES frac'd 3rd stage - Pumped 4.4 bbls HCL acid, 313,829 (scf) nitrogen foam and 24,960 lbs 16/30 Brady Sand at 5 bpm, ISIP 1544 psi.

04/04/02 HES perf'd 4th stage - 2008' - 2010' 4 SPF 16 Holes

HES frac'd 4th stage - Pumped 6.0 bbls HCL acid, 242,702 (scf) nitrogen foam and 31,720 lbs of 16/30 Brady Sand at 1.9 bpm, ISIP 1700 psi.

04/08/02 HES perf'd 5th stage - 1931' - 1935' 4 SPF 16 Holes

HES frac'd 5th stage - Pumped 4.8 bbls HCL acid, 405,626 (scf) nitrogen foam and 32,100 lbs of 16/30 Brady Sand at 5 bpm, ISIP 2428 psi.

04/09/02 HES perf'd 6th stage - 1580' - 1582' 4 SPF 8 Holes

HES frac'd 6th stage - Pumped 2.4 bbls HCL acid, 157,672 (scf) nitrogen foam and 15,400 lbs of 16/30 Brady Sand at 5.7 bpm, ISIP 2000 psi.

HES perf'd 7th stage - 1525' - 1527' 4 SPF 8 Holes

HES frac'd 7th stage - Pumped 2.4 bbls HCL acid, 172,693 (scf) nitrogen foam and 15,300 lbs of 16/30 Brady Sand at 5.0 bpm, ISIP 1772 psi.

04/11/02 HES perf'd 8th stage - 1483' - 1485' 4 SPF 8 Holes

HES frac'd 8th stage - Pumped 2.4 bbls HCL acid, 162,558 (scf) nitrogen foam and 16,000 lbs of 16/30 Brady Sand at 3 bpm, ISIP 2840 psi.

HES perf'd 9th stage - 1168' - 1170' 4 SPF 8 Holes

HES frac'd 9th stage - Pumped 2.4 bbls HCL acid, 204,688 (scf) nitrogen foam and 16,300 lbs of 16/30 Brady Sand at 3 bpm, ISIP 1930 psi.

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Completion

12. Continued.

04/11/02 HES perf'd 10th stage - 1012' - 1014' 4 SPF 8 Holes
HES frac'd 10th stage - Pumped 2.4 bbls HCL acid, 151,703 (scf) nitrogen foam and 16,100 lbs of 16/30 Brady Sand at 4 bpm, ISIP 1038 psi.
HES perf'd 11th stage - 975' - 977' 4 SPF 8 Holes
HES frac'd 11th stage - Pumped 2.4 bbls HCL acid, 95,908 (scf) nitrogen foam and 5,800 lbs of 16/30 Brady Sand. Screened out.
04/25/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 07/01/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/8/02
Conditions of approval, if any: