Submit 3 Copies To Appropriate District State of New Mexico Office Form C-103 Energy, Minerals and Natural Resources District I Revised March 25, 1999 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. District II OIL CONSERVATION DIVISION 30-007-20282 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 South St. Frances, Santa Fe. NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) VPR B 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator 8. Well No. 38 EL PASO ENERGY RATON, L.L.C. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 Well Location M : 461.4 feet from the South line and 1227.9 feet from the West line Unit Letter Section 18 Township 30N Range 18E **NMPM COLFAX** County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8270' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING** MULTIPLE CASING TEST AND \Box COMPLETION **CEMENT JOB** OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 02/08/02 Spud @ 10:00 p.m. Drill 11" surface hole to 330'. Run 10 its. of 8 5/8", J-55, 23 ppf ST&C casing to 324'. Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 134 psi with 6% salt, 02/09/02 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes. 02/10/02 Drill 7 7/8" hole from 330' - 2435'. Reached TD 2435' at 10:30 p.m. MIRU Schlumberger & log well. 02/11/02 Ran 57 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2360'. MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 02/11/02 100# baracarb with 5 bbls water spacer. Pumped 274 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 500 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .2% Versaset and .1% Super CBL. Plug down @ 10:07 a.m. with 1214 psi. Circulated 11 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Engineer DATE 02-19-02 Type or print name Telephone No. (505) 445-6724 Villiam M. Ordemann (This space for State use) DATE 2/27/02 APPPROVED BY

Conditions of approval, if an