

.,Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20283
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR B
8. Well No.	39
9. Pool name or Wildcat	Van Bremmer Canyon Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter P ; 518.6 feet from the South line and 1306.8 feet from the East line
Section 18 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8262' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/16/02 HES ran Acoustic Cement Bond Log - TOC @ surface.
05/03/02 HES perf'd 1st stage - 2040'- 2045', 2054'- 2057', 2059'- 2061', 2068'- 2070' 3 SPF 32 Holes
HES frac'd 1st stage - Pumped 11.9 bbls HCL acid with 101,800 lbs of 16/30 Brady Sand at 15.9 bpm, ISIP 1537 psi.
HES perf'd 2nd stage - 1927'- 1930', 1933'- 1935' 3 SPF 13 Holes
HES frac'd 2nd stage - Pumped 4.8 bbls HCL acid with 4,240 lbs 16/30 Brady Sand at 13.7 bpm, ISIP 3800 psi.
HES perf'd 3rd stage - 1529'- 1531', 1577'- 1579', 1592'- 1594', 1600'- 1602' 3 SPF 20 Holes
HES frac'd 3rd stage - Pumped 6.0 bbls HCL acid with 51,040 lbs 16/30 Brady Sand at 16.2 bpm, ISIP 1227 psi.
05/04/02 HES perf'd 4th stage - 1143'- 1145' 3 SPF 5 Holes
HES frac'd 4th stage - Pumped 2.4 bbls HCL acid with 5,980 lbs of 16/30 Brady Sand at 10.6 bpm, ISIP 3237 psi.
HES perf'd 5th stage - 943'- 945', 973'- 975' 3 SPF 10 Holes
HES frac'd 5th stage - Pumped 2.4 bbls HCL acid with 18,560 lbs of 16/30 Brady Sand at 13.2 bpm, ISIP 2996 psi.
05/13/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 07/03/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/8/02
Conditions of approval, if any: