

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20283
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name VPR B	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				8. Well No. 39	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740				9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
4. Well Location Unit Letter P ; 518.6 Feet From The South Line and 1306.8 Feet From The East Line Section 18 Township 30N Range 18E NMPM Colfax County					
10. Date Spudded 02/06/02	11. Date T.D. Reached 02/07/02	12. Date Compl. (Ready to Prod.) 05/13/02	13. Elevations (DF& R(B. RT, GR, etc.) 8262' (GL)	14. Elev. Casinghead 8262'	
15. Total Depth 2455'	16. Plug Back T.D. 2408'	17. If Multiple Compl. How Many Zones? 0 - TD	18. Intervals Drilled By Rotary Tools	Cable Tools NONE	
19. Producing Interval(s), of this completion - Top, Bottom, Name 943' - 2070' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	322'	11"	85 sx	None
5 1/2"	15.5	2416'	7 7/8"	341 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2408'	No

26. 2040' - 2045', 2054' - 2057', 2059' - 2061', 2068' - 2070' 3 SPF 32 Holes 1927' - 1930', 1933' - 1935' 3 SPF 13 Holes 1529' - 1531', 1577' - 1579', 1592' - 1594', 1600' - 1602' 3 SPF 20 Holes 1143' - 1145' 3 SPF 5 Holes 943' - 945', 973' - 975' 3 SPF 10 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 943' - 2070' AMOUNT AND KIND MATERIAL USED 181,620 lbs of 16/30 Brady Sand		

28. PRODUCTION							
Date First Production 05/31/02		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping water up 2 7/8" tubing w/ 2 1/2x1 3/4x 10' Insert pump.</i> <i>Flowing gas up 5 1/2" Casing.</i>				Well Status (<i>Prod. or Shut-in</i>) <i>Prod.</i>	
Date of Test 05/31/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 65	Water - Bbl. 107	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 75 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 65	Water - Bbl. 107	Oil Gravity - API - (<i>Corr.</i>) N/A	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold, used for fuel.	Test Witnessed By: Gary Blundell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: *Shirley A. Mitchell* Printed Shirley A. Mitchell Title Field Adm Specialist Date: 07/03/02