

., Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20285

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

41

9. Pool name or Wildcat

Van Bremmer Canyon
Vermejo Gas

4. Well Location

Unit Letter J ; 2054.7 feet from the South line and 1649.6 feet from the East line
Section 17 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8185' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/10/02 HES ran Acoustic Cement Bond Log - TOC @ surface.

03/28/02 HES perf'd 1st stage - 2063' - 2065' 4 SPF 8 Holes

HES frac'd 1st stage - Pumped 2.4 bbls HCL acid, 84,537 (scf) nitrogen foam with 8,400 lbs 16/30 Brady Sand at 12 bpm, ISIP 900 psi.

HES perf'd 2nd stage - 1966' - 1970', 1972' - 1974', 1985' - 1987' 4 SPF 32 Holes

HES frac'd 2nd stage - Pumped 8.3 bbls HCL acid, 409,073 (scf) nitrogen foam with 56,000 lbs 16/30 Brady Sand at 18 bpm, ISIP 1521 psi.

HES perf'd 3rd stage - 1919' - 1923' 4 SPF 16 Holes

HES frac'd 3rd stage - Pumped 4.8 bbls HCL acid, 294,153 (scf) nitrogen foam with 31,700 lbs 16/30 Brady Sand at 19 bpm, ISIP 1700 psi.

HES perf'd 4th stage - 1799' - 1801' 4 SPF 8 Holes

HES frac'd 4th stage - Pumped 2.4 bbls HCL acid, 81,438 (scf) nitrogen foam with 8,100 lbs of 16/30 Brady Sand at 10 bpm, ISIP 988 psi.

HES perf'd 5th stage - 1462' - 1464', 1475' - 1477', 1483' - 1485' 4 SPF 24 Holes

HES frac'd 5th stage - Pumped 300 bbls HCL acid, 192,502 (scf) nitrogen foam with 11,800 lbs of 16/30 Brady Sand at 17 bpm. Screened out

HES perf'd 6th stage - 1404' - 1406' 4 SPF 8 Holes

HES frac'd 6th stage - Pumped 100 bbls HCL acid, 128,713 (scf) nitrogen foam with 8,000 lbs of 16/30 Brady Sand at 9.4 bpm, ISIP 3086 psi

HES perf'd 7th stage - 986' - 988' 4 SPF 8 Holes

HES frac'd 7th stage - Pumped 100 bbls HCL acid, 70,719 (scf) nitrogen foam with 8,100 lbs of 16/30 Brady Sand at 12 bpm, ISIP 1018 psi

04/07/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 07/10/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7/19/02
Conditions of approval, if any: