

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-007-20285

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

41

9. Pool name or Wildcat

4. Well Location

Unit Letter J : 2054.7 feet from the South line and 1649.6 feet from the East line

Section 17 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8185' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/02/02 Spud @ 8:30 p.m. Drill 11" surface hole to 325'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 325'.

02/02/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 89 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

02/03/02 Drill 7 7/8" hole from 325' - 2335'. Reached TD 2335' at 8:45 p.m.  
MIRU Schlumberger & log well.

02/04/02 Ran 55 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2292'.

02/04/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 20 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 285 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 42 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilonite, .2% Versaset and .1% Super CBL. Plug down @ 8:13 a.m. with 1771 psi. Circulated 13 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 02-19-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 2/27/02

Conditions of approval, if any: