

District I
1625 N. French Dr., Hobbs, NM 87240
District II
1111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20286
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VPR B
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Well No. 42
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740	

1. Well Location Unit Letter K ; 1537.1 Feet From The South Line and 1582.3 Feet From The West Line Section 16 Township 30N Range 18E NMPM Colfax County					
10. Date Spudded 02/01/02	11. Date T.D. Reached 02/02/02	12. Date Compl. (Ready to Prod.) 05/11/02	13. Elevations (DF& R(B. RT, GR, etc.) 8131' (GL)	14. Elev. Casinghead 8131'	
15. Total Depth 2336'	16. Plug Back T.D. 2264'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD	Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 1000' - 2064' Vermejo Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324'	11"	85 sx	None
5 1/2"	15.5	2272'	7 7/8"	283 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	2105'	No

26. 1977'- 1984', 1994'- 1997', 2024'- 2026', 2038'- 2040', 2046'- 2048', 2062'- 2064' 3 SPF 48 Holes 466'- 1468', 1470'- 1472', 1589'- 1590' 3 SPF 15 Holes 000'- 1002', 1056'- 1058' 3 SPF 10 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1000' - 2064'	199,290 lbs of 16/30 Brady Sand

28. PRODUCTION							
Date First Production 06/02/02		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w/ 2 1/2" x 1 1/4" x 10 insert pump. Flowing gas up 5 1/2" Casing.</i>			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/02/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 223	Water - Bbl. 30	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 95 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 20	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Gary Blundell
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30. List Attachments			
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: Shirley A. Mitchell	Printed Shirley A. Mitchell	Title Field Adm Specialist	Date: 07/10/02

