

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 87240

**District II**

811 South First, Artesia, NM 87210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**

1220 South St. Frances  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

**30-007-20286**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**VPR B**

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator

**P.O. Box 190, Raton, NM 87740**

8. Well No. **42**

9. Pool name or Wildcat

4. Well Location

Unit Letter K : 1537.1 feet from the South line and 1582.3 feet from the West line

Section 16 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**8131' (GL)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/01/02 Spud @ 7:00 a.m. Drill 11" surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 326'.

02/01/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 125 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 2 bbl of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

02/02/02 Drill 7 7/8" hole from 335' - 2336'. Reached TD 2336' at 7:10 a.m. MIRU Schlumberger & log well.

02/02/02 Ran 55 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2274'.

02/02/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 100# barcarb with 5 bbls water spacer. Pumped 283 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 40 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsontite, .2% Versaset and .1% Super CBL. Plug down @ 05:53 p.m. with 1931 psi. Circulated 12 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 02-19-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 2/27/02

Conditions of approval, if any: