Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

WELL API NO.

DISTRICT II				OIL CONSERVATION DIVISION					30-007-20288				
811 South First, Artesia, NM 87210 District III				2040 South Pa		_			5. Indicate Type of Lease				
1000 Rio Brazos Rd	Santa Fe, NM 87505				STATE ☐ FEE ■								
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505									State Oil & Gas Lease No.				
			COMPL	FTION REPO	RT A	1NZ	IOG			<u>April Andrea</u>		National Research	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name				
OIL WI	LLL GAS V	CLL LI DI	K1 🗀	OTHER						VPR B			
b. Type of Comp	oletion:									VIK D			
WELL	NEW WORK DEEPEN PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER												
2. Name of Operat	or				_				8. V	Well No.			
EL PASO ENERGY RATON, L.L.C.									44				
3. Address of Ope	rator				_				9. Pool name or Wildcat				
P.O. BOX 190, RATON, NEW MEXICO 87740								Van Bremmer Canyon – Vermejo Gas					
4. Well Location											July Oil	verinejo Gas	
Unit Letter	<u>M; 700</u>	0.6 Feet From	The	South	Li	ne an	d <u>95</u> .	3.9	Feet Fron	The <u>Wes</u>	tLine	2	
Section	15	Township	30N	Rang	e	18E		Ni	мРМ	Colfax Count	tv.		
10. Date Spudded	11. Date T.D. R	eached 12	2. Date Co	mpl. (Ready to Prod.)			Elevations		R(B. RT, G			. Casinghead	
01/28/02	01/29/0)2	ĺ	04/05/02				80	97' (GL)			2007	
15. Total Depth	16. Plug	Back T.D.		Multiple Compl. How	Many	,	18. Inter	vals	Rotary Too	ls	8097' Cable Tools		
2355'		51'		ones?		Drilled By		3у	0 - TD		NONE		
19. Producing Inter	rval(s), of this con	pletion - Top, E	Bottom, Na	ame					<u> </u>	20. W		ional Survey Made	
1018' - 2087'		s								NO			
21. Type El Enithermal Neut	ectric and Other L ron Litho Density	ogs Run Array Inductio	n Linear (Correlation and	-				22. Was Well Cored				
Acoustic Cement	Bond Log		ni Enicai (Correlation, and					No				
23.		CAS	SING R	ECORD (Report	all st			/ell)				-	
8 5/8"			T LB./FT. DEPTH		HO		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
5 1/2"		15.5		322' 2259'		7 7/8"		85 sx 276 sx		None			
				223)	7 7/8			21	U SX				
24.	mon	1		ER RECORD				25.		TUBING RE		-	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCR	EEN		SIZI		DEPTH S	ET	PACKER SET	
					 			2 7/	8''	2148'		No	
26.				I	27.	ACII	D. SHOT	. FRA	CTURE C	EMENT SO	LIFEZE	FTC	
2080'- 2087' 4 SPF 1527' - 1529' 4 SP				Holes			TERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
1441'- 1443' 4 SPF	8 Holes; 1387'- 139				1018' – 2087'				86,030 lbs of 16/30 Brady Sand				
1018'-1020 4 SPF	8 Holes												
28				PRO	DUC	TIO	N.I	l			_		
Date First Production	on	Production Me	thod (Flo	wing, gas lift, pumpin				i)	Well Statu	s (Prod. or Shi	ut-in)		
06/02/02		Pumping wate. 1/2 "Casing.	r up 2 7/8	" tubing w/30-N-95 pc	pum _l	p. Flo	wing gas	up 5	Prod.	0 (1 7 0a. 01 07)	,	•	
Date of Test 06/02/02	Hours Tested 24 hrs.	Choke Siz Full 2"	e	Prod'n For Test Period	Oil - N/A	Bbl		Gas -	MCF 139	Water - Bb	ol.	Gas - Oil Ratio N/A	
Flow Tubing Press.	Casing Pressure	Calculated		Oil - Bbl.	(ias - N		W	ater - Bbl.	Oil Gr	avity - A	PI - (Corr.)	
riess.	55 psi	Hour Rate	-	N/A	ļ		139		17	N/A			
29. Disposition of G	as (Sold, used for	fuel, vented, etc.								Test Witness	ed By:		
			S	fold, used for fuel.						Gary Bli			
30. List Attachments	5	<u>.</u>		-									
31 I hereby certify	that the inform	ation shown of	n both sid	des of this form as t	rue an	id coi	nplete to	the be	est of my kn	owledge and	heliet		
0	_	//					•		J - J		o o rreg.		
Signature:	rirly!	netche	<u>U</u> Prin	ted Shirley A.	Mitch	ieli	Title	e Fie	ld Adm Sp	ecialist	Date:	07/11/02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATI			MANCE WIT	TH GE		CAL SECTION OF STATE		
			ern New Mexico	m 01 11			ern New Mexico		
T. Anhy	T. Canyon			T. Ojo Ali	amo	1	T. Penn. "B" T. Penn. "C"		
T. Salt_	T. Strawn				d-Fruitia	and	T. Penn. C		
B. Salt		·	T. Atoka	1. Picture	a Ciiiis		T. Penn. "D"		
T. Yates			_ T. Miss	1. Cliff H	ouse	-	T. Leadville		
T. 7 Rivers			T. Devonian	1. Menere	ee		T. Madison		
T. Queen			_ T. Silurian	T. Point L	.ookout_		T. Elbert		
T. Grayburg			T. Montoya	T. Manco	s		T. McCracken		
T. San Andres			T. Simpson	T. Gallup			T. Ignacio Otzte		
T. Glorieta			T. McKee	Base Gree	enhorn_		T. Granite		
T. Paddock			T. Ellenburger	T. Dakota	·		T_Raton Top 0'		
T. Bline	bry		T. Gr. Wash	T. Morris	on		_ 1.Vermejo – <u>1,817</u>		
							Trinidad 2,138'		
T.Tubb			T. Delaware Sand	T.Todilto			T T.		
T. Drin	kard		T. Bone Springs	T. Entrada	a				
T. Abo			T	T. Winga	te		1.		
T. Wolf	camp		Т.	T. Chinle			_ I		
T. Penn			Т.	T. Permian			1.		
		(C)	T. T. T. T. T.	T. Penn ".	Α"		T. OH OP CAS SANDS		
							OR ZONES		
NI. 1	C		to	No. 3. 1	from		to		
No. 1,	rom			No. 3, 1	from		to		
No. 2,	from	• • • • • • • • • • • • • • • • • • • •	0	ANT WATER SA	NDC				
Include	e data or	n rate of water	inflow and elevation to which	n water rose in he	ole.				
No. 1,	from		to			feet			
N_0 2	from		to	 		teet			
No. 3	from		to			feet	*********		
140. 5,	110111		TITLIOI OCU DEC	Ω D.			`		
			LITHOLOGY REC	UKD (Attach a	iddition		ssary)		
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		
					1				
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					1				
	1								
					1				
		1			1	1			