

„Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20288
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR B
4. Well Location Unit Letter M ; 700.6 feet from the South line and 953.9 feet from the West line Section 15 Township 30N Range 18E NMPM COLFAX County		8. Well No. 44
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8097' (GL)		9. Pool name or Wildcat Van Bremmer Canyon Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/09/02 HES ran Acoustic Cement Bond Log - TOC @ surface.
03/25/02 HES perf'd 1st stage - 2080'-2087' 4 SPF 28 Holes
HES frac'd 1st stage - Pumped 9.1 bbls HCL, 189,445 (scf) nitrogen foam with 16,800 lbs 16/30 Brady Sand at 18.3 bpm, ATP 2131/4878 psi.
HES perf'd 2nd stage - 2009'-2012', 2025'-2027' 4 SPF 20 Holes
HES frac'd 2nd stage - Pumped 6.5 bbls HCL acid, 215,248 (scf) nitrogen foam with 31,280 lbs 16/30 Brady Sand at 18.4 bpm, ATP 2464/3482 psi.
HES perf'd 3rd stage - 1527'-1529' 4 SPF 8 Holes
HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid, 77,617 (scf) nitrogen foam with 5,940 lbs 16/30 Brady Sand at 11.6 bpm, ATP 2105/3102 psi.
HES perf'd 4th stage - 1469'-1471' 4 SPF 8 Holes
HES frac'd 4th stage - Pumped 2.4 bbls HCL acid, 94,598 (scf) nitrogen foam with 7,670 lbs 16/30 Brady Sand at 10.3 bpm, ATP 2157/3113 psi.
HES perf'd 5th stage - 1441'-1443' 4 SPF 8 Holes
HES frac'd 5th stage - Pumped 2.6 bbls HCL acid, 86,857 (scf) nitrogen foam with 6,100 lbs 16/30 Brady Sand at 10.8 bpm, ATP 2452/4630 psi.
03/26/02 HES perf'd 6th stage - 1387'-1391' 4 SPF 16 Holes
HES frac'd 6th stage - Pumped 4.8 bbls HCL acid, 169,099 (scf) nitrogen foam with 16,700 lbs 16/30 Brady Sand at 14.4 bpm, ATP 2914/3784 psi.
HES perf'd 7th stage - 1018'-1020' 4 SPF 8 Holes
HES frac'd 7th stage - Pumped 2.5 bbls HCL acid, 92,172 (scf) nitrogen foam with 1,540 lbs 16/30 Brady Sand at 11.8 bpm, ATP 3093/4824 psi.
04/05/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 07/11/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/18/02
Conditions of approval, if any: