

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20289

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter F : 2598.2 feet from the North line and 1363.8 feet from the West line

Section 30 Township 31N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8400' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/10/02 Halliburton ran Cement Bond Log. TOC at surface.

04/27/02 Halliburton perf'd 1st stage: 1523'- 1526', 1538'- 1540' 4 SPF 13 Holes

Halliburton frac'd 1st stage: Pumped 11.9 bbls HCL acid with 120,680 lbs of 16/30 Mesh Sand at 16.2 bpm, ATP at 2640 psi.

Halliburton perf'd 2nd stage: 1473' - 1475' 4 SPF 5 Holes

Halliburton frac'd 2nd stage: Pumped 2.4 bbls HCL acid with 19,300 lbs of 16/30 Mesh Sand at 10.6 bpm, ATP at 1822 psi.

Halliburton perf'd 3rd stage: 1425'- 1427', 1441'- 1443' 4 SPF 10 Holes

Halliburton frac'd 3rd stage: Pumped 3.6 bbls HCL acid with 32,010 lbs of 16/30 Mesh Sand at 16.0 bpm, ATP at 2983 psi.

Halliburton perf'd 4th stage: 1362' - 1364' 4 SPF 5 Holes

Halliburton frac'd 4th stage: Pumped 1.2 bbls HCL acid with 11,970 lbs of 16/30 Mesh Sand at 8.2 bpm, ATP 3082 psi.

05/07/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 06/04/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 6/7/02

Conditions of approval, if any: