District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

District IV	zos Rd., Az	tec, NM 8741	10	Sar	ita Fe, NM 8	7505				5 C
2040 South Pa	acheco, San	ta Fe, NM 87	1505						A	MENDED REP
I			T FOR A	LLOWAB	LE AND AU	JTHORI	ZATI	ON TO TR	ANSPOR	Τ
			¹ Operator n	ame and Address Y - RATON, L	;				² OGRID Number	
		22		BOX 190	alist.				.3 Reason for Filing Code	
4	4 DV 31		ATON, NE	W MEXICO 87					RE	unig Code
	API Number - 007-2029	1	[‡] Pool Name Castle Rock Park – Vermejo Gas							6 Pool Code
	Property Cod		8 Property Name							97046 ⁹ Well Number
	25179	İ			VPR 'I					54
	Surface	Location								
D 03		Tewnship	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from the	East/West lin	e County
		30N	18E		1216.4	F?	NL.	1260.1	FWL	COLFAX
		Hole Loc	ation						<u> </u>	
1 1		Township 30N	Range Lot Idn F		Feet from the			Feet from the	East/West lin	- Journey
12 Lse Code		ng Method Co		Connection Date	1216.4	FN nit Number		1260.1 6 C-129 Effective	FWL	COLFAX
		P		04-06-02		vaznijei		C-12) Effective	Date	C-129 Expiration Da
I. Oil ar	nd Gas T	 Γransport	ers							
18 Transport			Transporter N		20 PC	DD	²¹ O/G		22 POD ULSTR	Location
OGRID 180514		EL PASO	and Address SO ENERGY RATON, L.L.C.						and Descrip	otion
			P.O. BOX 19	90	2831	955	G			
		KATO	N, NEW MEX	KIO 87740						
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	CONTRACTOR OF THE PARTY OF THE				91.6	100	400000000000000000000000000000000000000			
	1									
7. Produ	iced War	ter				13				
7. Produ		ter			24 POD UI	LSTR Location	on and De	escription		
²³ P	POD				¹⁴ POD UI	- A	on and De	scription		
. Well C	Completi	on Data				LSTR Location				
²³ P	Completi	on Data	cady Date 03/15/02		²⁴ POD UI TD 1565'	- A		²⁹ Perforat 1046' - 1	1	³⁰ DHC, MC
Well C 25 Spud 1 01/23/	Completi	on Data	03/15/02		TD 1565'	28 PBT))	²⁹ Perforat	322'	
Well C 25 Spud 1 01/23/	Completi Date /02	on Data	03/15/02	asing & Tubing 9	TD 1565'	28 PBT)		²⁹ Perforat	322'	³⁰ DHC, MC ocks Cement 85 sx
²³ Po Well C ²⁵ Spud 1 01/23/	Completi Date //02	on Data	03/15/02	asing & Tubing S	TD 1565'	³⁸ PBT1 1538'	Depth Set	²⁹ Perforat	322'	cks Cement
. Well C 25 Spud 1 01/23/	Completi Date //02 11 Hole Size	on Data	03/15/02	asing & Tubing 5	TD 1565'	³⁸ PBT1 1538'	Depth Set	²⁹ Perforat	322'	cks Cement 85 sx
. Well C 25 Spud 1 01/23/	Completi Date //02 Hole Size 11" 7 7/8"	on Data	03/15/02	asing & Tubing 5	TD 1565'	³⁸ PBT1 1538'	Depth Set	²⁹ Perforat	322'	cks Cement 85 sx
23 Po Well C 25 Spud 1 01/23/ 31 32 Well T	Completi Date //02 11 Hole Size 11" 7 7/8"	on Data 26 R (1) a M6 Gas Deli	32 C	asing & Tubing \$ 8 5/8" 5 ½" 37 Test	TD 1565' Size	28 PBT) 1538' 33 I	Depth Set 326' 1547'	²⁹ Perforat	34 Sa	cks Cement 85 sx
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J. Well C 125 Spud 1 01/23/ 01/23/ 1. Well T 135 Date New N/A 14 Choke S FULL 2 thereby certify to the and that the intervited ge and bel	Completi Date //02 Hole Size 11" 7 7/8" Fest Dat w Oil Size " that the rules information gilief.	a 36 Gas Deli 04/0 42 (N/ of the Oil Cons	ivery Date 6/02 Dil A servation Divisi ic and complete	asing & Tubing \$ 8 5/8" 5 ½" 37 Test 04/06. 43 Wa 14 on have been cone to the best of my	TD 1565' Size Date //02 ter	38 PBT) 1538 33 Test Leng 24 HRS 11 Gas 51	Depth Set 326' 1547'	²⁹ Perforat 1046' - 1	34 Sa Sassure	40 Csg. Pressure 150 45 Test Method P
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. Well C 25 Spud 1 01/23/ 31 . Well T 35 Date Nev N/A 41 Choke S FULL 2 hereby certify to and that the inwedge and beliature:	Completi Date //02 Hole Size 11" 7 7/8" Fest Dat w Oil Size " that the rules information gilief.	a 36 Gas Deli 04/0 42 (N/ of the Oil Cons ven above is true	ivery Date 6/02 Dil A servation Divisi ic and complete	asing & Tubing \$ 8 5/8" 5 ½" 37 Test 04/06. 43 Wa 14 on have been cone to the best of my	TD 1565' Size Date //02 ter	28 PBT1 1538' 1538' 33 1 35 Test Leng 24 HRS 11 Gas 51	Depth Set 326'. 1547'. tth	3v Tbg. Pro	322' 34 Sa Sessure F ON DIVIS	40 Csg. Pressure 150 45 Test Method P
I. Well T 35 Date New N/A 41 Choke S FULL 2 hereby certify the and that the inwledge and belinature:	Completi Date //02 Hole Size 11" 7 7/8" Fest Dat w Oil Size " that the rules information gilief.	a 36 Gas Deli 04/0 42 (N/ of the Oil Cons ven above is tru itchell	ivery Date 6/02 Dil A servation Divisi ic and complete	asing & Tubing \$ 8 5/8" 5 ½" 37 Test 04/06. 43 Wa 14 on have been cone to the best of my	TD 1565' Size Date /02 ter Approved	38 PBT) 1538' 33 1 35 Test Leng 24 HRS 44 Gas 51 OIJ	Depth Set 326'. 1547'. tth	²⁹ Perforat 1046' - 1	322' 34 Sa Sessure F ON DIVIS	40 Csg. Pressure 150 45 Test Method P

Printed Name

Title

Date