Office Submit 3 Copie	es To Appropriate District	ct State of New Mexico				Form C-103	
District I	D	Energy, Minerals and Natural Resources				Revised March 25, 1999	
District II	OZJ N. French Dr., Hobbs, NM 87240 District II				WELL API NO		
811 South First District III	811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				5 X 11	30-007-20291	
1000 Rio Brazo	1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Typ	_	
District IV	District IV 1220 South St. Frances, Santa Fe, NM Santa Fe, NM Santa Fe, NM				STATE 6. State Oil &	FEE .	
87505	87505					Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator					7. Lease Name	or Unit Agreement Name: VPR D	
		ENERGY RATON 1	I C		8. Well No.	54	
3. Address of Operator					0 0 1		
P.O. Box 190. Raton NM 97740					9. Pool name or	Wildcat	
4. Well Loc	cation						
Unit Secti	Letter D:	Township 30N	Rang v whether L	e 18E NM DR, RKB, RT, GR, etc	PM COLEAN	om the <u>West</u> line County	
	11. Check A	nnronriate Boy to 1	8509' (GL)			
		ppropriate Box to I		Nature of Notice, I	Report or Other	Data	
PERFORM RI	EMEDIAL WORK	PLUG AND ABANDO	ON 🗀	REMEDIAL WORK	SEQUENT RE		
TEMPORARIL		CHANGE PLANS		COMMENCE DRIL		ALTERING CASING	
PULL OR ALT	ER CASING	MULTIPLE COMPLETION		CASING TEST AN		PLUG AND ABANDONMENT	
OTHER:							
	Oposed or completed opera	tions (Classic state II		OTHER:		. \square	
		`	PP-	ora completion of recompt	iation.	of starting any proposed work).	
01/23/02	Space with 11 surface hole to 335'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 327'.						
01/23/02	Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 1 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8"csg to 500 psi for 30 minutes.						
01/24/02	Drill 7 7/8" hole from 335' – 1565'. Reached TD 1565' at 1:00 p.m. MIRU Schlumberger & log well.						
01/24/02	Ran 48 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1548'.						
01/24/02	100# baracarb with 5 bbls water spacer. Pumped 178 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 50 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .2% Versaset and .1% Super CBL. Plug down @ 10:37 p.m. with 1800 psi. Circulated 8 bbls of cement to surface. Well shut in.						
I hereby certify	that the information a	bove is true and compl	ete to the h	est of my knowledge	and helief		
SIGNATURE_	William 1	1 Orden	_TITLE	Engineer		TE <u>02-19-02</u>	
Type or print na	me William M. C	Ordemann.	,	Folomban 37 (55)		-2 02 17-02	
(This space for S		1		Telephone No. (505)	445-6724		
APPPROVED B Conditions of ap	Y Kgg	bku-	TITLE	STRICT SUI	PERVISOR	DATE 2/27/02	
	1/						