

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20292
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter <u>O</u> : <u>1002.5</u> feet from the <u>South</u> line and <u>1707.9</u> feet from the <u>East</u> line Section <u>03</u> Township <u>30N</u> Range <u>18E</u> NMPM COLFAX County		8. Well No. 63
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8104' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/08/02 Halliburton ran Cement Bond Log. TOC at surface.

04/15/02 Halliburton perf'd 1st stage: 1091'-1093', 1096'-1098' 4 SPF 16 HolesHalliburton frac'd 1st stage: Pumped 9.5 bbls HCL acid with 41,100 lbs of 16/30 Mesh Sand at 16 bpm, ATP at 900 psi.Halliburton perf'd 2nd stage: 1009'-1012', 1023'-1025', 1039'-1042' 4 SPF 32 HolesHalliburton frac'd 2nd stage: Pumped 11.90 bbls HCL acid with 81,880 lbs of 16/30 Mesh Sand at 16 bpm, ATP at 1033 psi.04/16/02 Halliburton perf'd 3rd stage: 970' - 972' 4 SPF 8 HolesHalliburton frac'd 3rd stage: Pumped 4.8 bbls HCL acid with 15,930 lbs of 16/30 Mesh Sand at 10.1 bpm, ATP at 1220 psi.Halliburton perf'd 4th stage: 888'-898', 905'-907', 913'-915' 4 SPF 56 HolesHalliburton frac'd 4th stage: Pumped 11.9 bbls HCL acid with 157,210 lbs of 16/30 Mesh Sand at 16 bpm, ATP 780 psi.

04/23/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 06/04/02Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/02

Conditions of approval, if any: