

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20293

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 71

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter L : 1349.0 feet from the South line and 1106.6 feet from the West line

Section 30 Township 31N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8342' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/17/02 Halliburton ran Cement Bond Log. TOC at surface.

04/12/02 Halliburton perf'd 1st stage: 1489' - 1494', 1507' - 1511' 4 SPF 36 Holes

Halliburton frac'd 1st stage: Pumped 10.7 bbls HCL acid, 414,663 (scf) nitrogen foam, with 72,800 lbs of 16/30 Mesh Sand at 12.1 bpm, ATP at 2677 psi.

Halliburton perf'd 2nd stage: 1450' - 1452' 4 SPF 8 Holes

Halliburton frac'd 2nd stage: Pumped 2.4 bbls HCL acid, 129,305 (scf) nitrogen foam, with 7,800 lbs of 16/30 Mesh Sand at 10.3 bpm, ATP at 2648 psi.

Halliburton perf'd 3rd stage: 1411' - 1413' 4 SPF 8 Holes

Halliburton frac'd 3rd stage: Pumped 2.4 bbls HCL acid, 56,739 (scf) nitrogen foam, with 7,800 lbs of 16/30 Mesh Sand at 8.7 bpm, ATP at 1105 psi.

Halliburton perf'd 4th stage: 1316' - 1318' 4 SPF 8 Holes

Halliburton frac'd 4th stage: Pumped 2.4 bbls HCL acid, 66,188 (scf) nitrogen foam, with 8,000 lbs of 16/30 Mesh Sand at 12.1 bpm, ATP 2062 psi.

Halliburton perf'd 5th stage: 1240' - 1247' 4 SPF 28 Holes

Halliburton frac'd 5th stage: Pumped 8.3 bbls HCL acid, 244,829 (scf) nitrogen foam, with 48,200 lbs of 16/30 Mesh Sand at 13.3 bpm, ATP at 2523 psi.

04/25/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 06/04/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/02

Conditions of approval, if any: