

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-007-20295

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 82

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter M : 1284.3 feet from the South line and 1188.0 feet from the West line

Section 10 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8358' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/02/02 Halliburton ran Cement Bond Log. TOC at surface

03/13/02 Halliburton perf'd 1<sup>st</sup> stage: 2017'-2020', 2036'-2038', (2') 4 SPF 20 Holes

Halliburton frac'd 1<sup>st</sup> stage: Pumped 6 bbls HCL acid, 362,200 (scf) nitrogen foam with 17,930 lbs of 16/30 Mesh Sand at 16 bpm.

03/14/02 Halliburton perf'd 2<sup>nd</sup> stage: 1980'-1983' (3') 4 SPF 12 Holes

Halliburton frac'd 2<sup>nd</sup> stage: Pumped 3.6 bbls HCL acid, 315,769 (scf) nitrogen foam with 25,940 lbs of 16/30 Mesh Sand at 15.5 bpm.

Halliburton perf'd 3<sup>rd</sup> stage: 1953'-1955' (2') 4 SPF 08 Holes

Halliburton frac'd 3<sup>rd</sup> stage: Pumped 2.4 bbls HCL acid, 189,893 (scf) nitrogen foam with 7,170 lbs of 16/30 Mesh Sand at 11.5 bpm

Halliburton perf'd 4<sup>th</sup> stage: 1779'-1782' (3') 4 SPF 12 Holes

Halliburton frac'd 4<sup>th</sup> stage: Pumped 3.6 bbls HCL acid, 220,947 (scf) nitrogen foam with 16,480 lbs of 16/30 Mesh Sand at 14.3 bpm

Halliburton perf'd 5<sup>th</sup> stage: 1450'-1452' (2') 4 SPF 8 Holes

Halliburton frac'd 5<sup>th</sup> stage: Pumped 2.4 bbls HCL acid, 149,040 (scf) nitrogen foam with 8,460 lbs of 16/30 Mesh Sand at 15.1 bpm

Halliburton perf'd 6<sup>th</sup> stage: 1394'-1396' (2') 4 SPF 8 Holes

Halliburton frac'd 6<sup>th</sup> stage: Pumped 2.4 bbls HCL acid, 229,569 (scf) nitrogen foam with 13,700 lbs of 16/30 Mesh Sand at 14.6 bpm

03/19/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 05/01/02  
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY R. E. John TITLE DISTRICT SUPERVISOR DATE 5/13/02  
Conditions of approval, if any: