State Lease - 6 co	priate District Utfice			State of New	Mexic	o			•			Form C-10
Fee Lease - 5 cop		Е	nergy,	Minerals and 1	<b>Natura</b>	al Resource	es				Re	vised March 25, 199
District I 1625 N. French D	r., Hobbs, NM 87240							WELL A	PI NO	. 30-(	007-2	0295
District II	,		OIL (	CONSERVATI	ON D	IVISION		5. Indicat	te Typ	e of Lea	se	
811 South First, A District III	artesia, NM 87210			2040 South F					ATE		ΈE	X
1000 Rio Brazos I	Rd., Aztec, NM 87410			Santa Fe, NM	i 8750	5		State Oil	& Gas	I⊡se N	lo.	
District IV 2040 South Pache	co, Santa Fe, NM 8750	)5										
	COMPLETIC		OMPL	ETION REPO	)PT	ANDLOG						
Ia. Type of We	11:			LIIONILI		AND LOG				I I I I A		
OIL V	VELL GAS V	VELL 🔲 DR	XY 🔲	OTHER X CO	)ALBE	D METHANE	E	7. Lease i	vaine o	Unit Agre	ement	. Name
b. Type of Cor NEW	mpletion: WORK	г	LUG	DIEL						VP.	R D	
WELL			BACK	DIFF. RESVR.	OTI	IFR						
3.31	LJ											
2. Name of Ope		DACO ENER			-			8. Well N	0.			
3. Address of O	nerator E.I.	PASO ENER	GY RA	FON, L.L.C.							2	
	oci into	PO I	3OX 190					9. Pool name			,	
		RATON, NEV		O 87740					Castie	Rock Par	k – Vei	rmejo Gas
4. Well Location	1											
Unit Lett	er <u>M</u> : 128	4.3 Feet From	n The	South 1	ion and	11007	`	12 12 00				
		1 666 1 10			me and	1188.0	<u> </u>	_ Feet From T	he	West	Line	
Section	10 Townsh	<u> </u>	_	Range 18E		NMPM		COLFAX		County		
10. Date Spudde	d 11. Date T.D. F	Reached 12	Date Cor	npl. (Ready to Prod	.)	13. Elevation	is (DF	ዩ R(B. RT, GR	R. etc.)		Elev. (	Casinghead
01/21/02	01/22/	02		03/19/02			Q.	358° GR		-		
15. Total Depth	16. Plug	Back T.D.		Aultiple Compl. Ho	w Many	18. Inte		Rotary Tool:	s		able T	8358'
2275		2229	Zoi	ies?		Drilled	By	0 - TD			lone	0013
19. Producing In	terval(s), of this con		ottom. Na	me				<u> </u>	20 1	. 5:		
1394' - 2	1038' VERMEJO	COALS	, , , , , ,						20. V No	as Directi	onal St	urvey Made
21. Type Electric	and Other Logs Ru	n.										
								21. Was W	Vell Cor	ed		
Mud Log, Array	Induction, Epither	mal Neutron Lith	no Densit	, and Cement Bor	ıd Log.			INO				
?.5.		CAS	ING RE	CORD (Repor	t all st	rings set in	well)					
CASING SI 8 5/8"		GHT LB./FT.	I	DEPTH SET		HOLE SIZE		CEMENTIN	IG REC	ORD	Αλ	MOUNT PULLED
·		23 lb.	-	322'	ļ	11"		85	SX.			None
5 ½"		15.5 lb.		2239'	ļ	7 7/8"		268	S sx.			
					ļ	·		•				
4.			1									
IZE	TOP	BOTTOM	LINE	R RECORD	Loop	*****	25.			G RECO	RD	
	101	BOTTOM		SACKS CEMENT	SCR	EEN	SIZ			TH SET		PACKER SET
				<del></del>			27	/8"		2083'		N/A
5. Perforation rec	ord (interval, size, and	number)			27	VCID CHO.	7 50	CONTRA OF				
2017'- 2020', 2036	6'- 2038' Shot 4 SPF	, 20 Holes			DEP	ACID, SHO THINTERVA	1. FR/	ACTURE, CE	EMEN'	Γ, SQUE	EZE, F	ETC.
	ot 4 SPF, 12 Holes ot 4 SPF, 8 Holes					394' - 2038'		AMOUNT A	ND KI	ND MATE	RIAL	USED
1779'- 1782' Sho	ot 4 SPF, 8 Holes				<u> </u>	774 - 2036		89,680	ios 1	5/30 me	sh sar	<u>1d</u>
1450'- 1452' - Sho 1394'- 1396' - Sho	ot 4 SPF, 16 Holes ot 4 SPF, 8 Holes				-							
	,											
3				PRC	DUC	TION						
ate First Product	tion	Production Met	hod <i>(Flo</i> u	ing, gas lift, pumpi	ng - Size	e and type pum	p)	Well Status	(Prod.	or Shut-in	)	
04/19/	02	Pumping wate 1/2" casing.	r up 2 7:8	" tubing w/ 30-N-95	5 <i>рит</i> р	. Flowing gas	up 5	Product				
ite of Test	Hours Tested	Choke Size	· · · · · · · · · · · · · · · · · · ·	'rod'n For	Oil -	Bht	Goo	- MCF	117	m DII	<del></del> -	0
04/19/02	24 Hours	Full 2"	1.	l'est Period	I N/A	17(/)	Uas	- MCF 53	Wate	er - Bbl. 340		Gas - Oil Ratio N/A
ow Tubing ess.	Casing Pressure 150 psi	Calculated		Dil - Bbt.		ias - MCF	11	ater - Bbl.		Oil Gravit		
vo	130 psi	Hour Rate	1	N/A		53		340		N/A	•	• • •
17:				_								
. Disposition of	Gas (Sold, used for	fuel, vented, etc.)			1				Test W	itnessed B	<u>y:</u>	
List Attachmer	Sold, used for fu	el.								Dan	ny Wh	itaker
· · · · · · · · · · · · · · · · · · ·											<u></u>	
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

1111	JIC/II		TION TOLS IN CONFOR	MANCE WITH GEOGR	APHICAL SECTION OF STATE
		Souther	astern New Mexico	Noi	rthwestern New Mexico
T. Ann	У		T. Canyon	T. Ojo Alamo	T. Penn. "B"
D. Salt			T. Strawn	T. Kirtland-Fruitland	Т. Penn. "В" Т. Penn. "С"
D. San			1. Atoka	1. Pictured Cliffs	T. Penn. "D"
T 7 Ri	vere		T. Miss	T. Cliff House	T. Leadville
T. Oue.	vci3		T. Devonian	T. Menefee	T. Madison
T. Grav	.hura		T. Silurian	T. Point Lookout	1. Elbert
T. San	Andres		T. Montoya	T. Mancos	1. McCracken
T. Glor	riata		T. Simpson	T. Gallup	1. Ignacio Otzte
T. Dade	took		T. McKee	Base Greenhorn	T. Granite
T. Plin	obra		T. Ellenburger	T. Dakota	T_Raton - Surface $0$ '
T.Tubb	сы у		T. Gr. Wash	I . IVIOTTISON	1.Vermejo 1.777
			T. Delaware Sand	L. Lodiito	T_Trinidad <u>2,054'</u>
T. Abo	Karu		T. Bone Springs	1. Entrada	T.
			T.	1. wingate	T.
t. wor T. Penr	reamp			r. Chine	T
		h C)		i. Permian	T.
T. CISC	o (Bougi	10)	T	T. Penn "A"	T
<b>&gt;</b> 1	C				OR ZONES
No. 1,	from	• • • • • • • • • • • • • • • • • • • •	to		to
No. 2.	from		to	No. 4, from	to
	пош		tototo	feet	
No. 3,	from		to	feet	if necessary)
No. 3,	from	Thickness In Feet	to	SRD (Attach additional sheet in From To Thicks In Fe	if necessary)
No. 3,	from	Thickness	LITHOLOGY REC	ORD (Attach additional sheet i	if necessary)
No. 3,	from	Thickness	LITHOLOGY REC	ORD (Attach additional sheet i	if necessary)
No. 3,	from	Thickness	LITHOLOGY REC	ORD (Attach additional sheet i	if necessary)
No. 3,	from	Thickness	LITHOLOGY REC	ORD (Attach additional sheet i	if necessary)
No. 3,	from	Thickness	LITHOLOGY REC	ORD (Attach additional sheet i	if necessary)