

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20296
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 83
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter O : 825.0 feet from the South line and 1559.8 feet from the East line
 Section 10 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8383' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

- SUBSEQUENT REPORT OF:**
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: **COMPLETION**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/02 Halliburton ran Cement Bond Log. TOC at surface.
 03/15/02 Halliburton perf'd 1st stage: 2080'-2085', 2098'-2100' 4 SPF 28 Holes
 Halliburton frac'd 1st stage: Pumped 8.3 bbls of HCL acid. SD communication. Move up to 2nd stage.
 03/15/02 Halliburton perf'd 2nd stage: 2041'-2043' 4 SPF 8 Holes
 Halliburton frac'd 2nd stage: Pumped 8.3 bbls HCL acid with 3,970 lbs of 16/30 Mesh Sand at 13.1 bpm, ATP at 2961/5331 psi.
 Halliburton perf'd 3rd stage: 2017'-2019' 4 SPF 8 Holes
 Halliburton frac'd 3rd stage: Pumped 2.4 bbls HCL acid with 7,250 lbs of 16/30 Mesh Sand at 13.1 bpm, ATP at 3495/5170 psi
 Halliburton perf'd 4th stage: 1889'-1891', 1905'-1907' 4 SPF 16 Holes
 Halliburton frac'd 4th stage: Pumped 4.8 bbls HCL acid with 16,230 lbs of 16/30 Mesh Sand at 19.2 bpm, ATP at 2310/2891 ps
 Halliburton perf'd 5th stage: 1848'-1852' 4 SPF 8 Holes
 Halliburton frac'd 5th stage: Pumped 4.8 bbls HCL acid with 33,240 lbs of 16/30 Mesh Sand at 20.3 bpm, ATP at 2419/3458 psi
 05/04/02 Halliburton re-frac'd 1st stage: Pumped 4.8 bbls HCL acid with 40,470 lbs of 16/30 Mesh Sand at 15 bpm, ATP at 3220 psi.
 05/09/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 06/06/02
 Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
 APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 6/7/02
 Conditions of approval, if any: