Submit 3 Copies To Appropriate District Office	State of l	New Me	exico		Form C-10	3
District I	Energy, Minerals	and Natu	ıral Resources		Revised March 25, 199	19
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO.	007 40400	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type	-007-20298	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco			STATE		
District IV	Santa Fe	e, NM 87	7505		Gas Lease No.	
2040 South Pacheco, Santa Fe, NM 87505				o. State Off &	Jas Dease No.	
	CES AND REPORTS ON			7. Lease Name of	or Unit Agreement Name	:
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC."	ALS TO DRILL OR TO DEEF	PEN OR PLI	UG BACK TO A		-	
PROPOSALS.)	ATION FOR FERMIT (FOR	VI C-101) FC	DR SUCH		VPR D	
1. Type of Well:	_					
Oil Well Gas Well	Other COALBE	D METH	ANE			
2. Name of Operator	ENERGY RATON, L.L	C		8. Well No.	85	
3. Address of Operator	ENERGI KATON, L.L	<u>ے.C.</u>		9. Pool name or	Wildoot	
P.O. BOX 1	90 RATON, NM 87	7740		9. Pool name or	wildcat	
4. Well Location						
Unit Letter <u>A</u> : 1001.0	feet from the <u>North</u>	ı line an	ıd <u>1160.6</u> feet	from theEast	_line	
Section 10 Townsh	ip 30N Range	18E	NMPM CO	LFAX Cou	nts:	
	10. Elevation (Show w				nty	
		8056		~/ \$4.		
11. Check Ap	propriate Box to Ind	dicate Na	ature of Notice,	Report or Other	Data	*******
NOTICE OF INT	ENTION TO:			SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	٦
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ın 🗆	ABANDONMENT	_
	COMPLETION		CEMENT JOB	••		
OTHER:			OTHER:		COMPLETION	
12. Describe proposed or completed ope	rations (Clearly state all n	ertinent de		nt datas includina ast		-
proposed work). SEE RULE 1103. For	Multiple Completions: Att	ach wellbo	re diagram of propose	in dates, including est	umated date of starting any	
				,		
02/16/02 Halliburton ran Cement B	ond Log. TOC at surface	ce.				
04/17/02 Halliburton perf'd 1 st stage Halliburton frac'd 1 st stage	3: 1240'-1242', 1259'-	· 1262′, 12 Cl. noid y	298'- 1300', 1316'-	1319', 1323'- 1328	3' 3 SPF 45 Holes	
Transourton frac d 1 stage	16 bpm, ATP at 210	OL aciu w 05 psi	7111 132,010 108 01	10/30 Mesh Sand a	.t	
Halliburton perf'd 2 nd stag	e: 1104'-1111', 1139'-	- 1141' 3	SPF 29 Holes			
Halliburton frac'd 2 nd stag	e: Pumped 11.9 bbls H	ICL acid v	with 80,240 lbs of 1	6/30 Mesh Sand at		
04/10/00 17 117 01074	16 bpm, ATP at 105	50 psi.				
04/18/02 Halliburton perf'd 3 rd stage: 936'-938', 944'-952' 3 SPF 28 Holes Halliburton frac'd 3 rd stage: Pumped 9.5 bbls HCL acid with 41,110 lbs of 16/30 Mesh Sand at						
Transourton frac u 3 stage	16 bpm, ATP at 166	il aciu wi ili nsi	111 41,110 108 01 10	730 Mesh Sand at		
05/03/02 Installed rods, tubing, and			production.			
I hereby certify that the information a	above is true and comple	te to the b	est of my knowleds	ge and belief.		
(1:0 11	1 + 1 21		•			
SIGNATURE Structury A. Min Type or print name: Shyrley A. Min			eld Adm Specialist 5) 445-6785	DATE	06/06/02	
(This space for State use)	()		-			-
APPPROVED BY (there .	TITLE C	ISTRICT SU	JPERVISOR .	DATE (/7/2 >	
Conditions of approval, if any:	<u>y</u>	HILE			DATE W/ 1/0	

Submit 3 Copies To Appropriate District Office		f New Mo			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Mineral	ls and Natu	ural Resources	WINE A Property	Revised March 25, 199
District II	OIL CONGED	N. A. TELON	I Dunara.	WELL API NO). 30-007-20298
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Typ	oe of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				STATE	
2040 South Pacheco, Santa Fe, NM 87505	Sama i	Fe, NM 8	/303		Gas Lease No.
	CES AND REPORTS (ON WELLS			
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DE	EPEN OP DI	LIC DACK TO A	/. Lease Name	or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FO	RM C-101) F	OR SUCH		VPR D
1. Type of Well:					VIKD
Oil Well Gas Well 2. Name of Operator	Other COALB	ED METH	ANE		
	ENERGY RATON, L	I C		8. Well No.	85
3. Address of Operator	ENERGY RATON, L.	.L.C.		9. Pool name of	XX/'1.1
P.O. BOX 1	90 RATON, NM	87740		3. Foot flame of	r Wildcat
4. Well Location					
Unit Letter A: 1001.0	feet from the <u>Nort</u>	th line an	d 11606 foot	from the D	
		<u>ar_</u> mic an	d <u>1100.0</u> leet	from theEast	line
Section 10 Townshi		18E	NMPM CO	LFAX Co	unty
	10. Elevation (Show	whether DF	R, RKB, RT, GR, etc	:.)	Billion Committee
11. Check Ap	propriate Box to In	8056' dicate Na	(UK)	Parant - v Otl	
NOTICE OF INT	ENTION TO:	i	SUR	SEQUENT RE	f Data Edoration
PERFORM REMEDIAL WORK	PLUG AND ABANDON	۱ 🗆 ۱	REMEDIAL WOR	CLQUENT RE	EPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS			_	ALI ENINO CASING L
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
	MULTIPLE		CASING TEST AN	ID 🗀	ABANDONMENT -
	COMPLETION		CEMENT JOB		
OTHER:			OTHER:		COMPLETION
12. Describe proposed or completed open proposed work). SEE RULE 1103. For M	ations. (Clearly state all p	pertinent deta	ails, and give pertiner	t dates, including es	
To a service of the s	rumpic Completions. At	tach wellbor	e diagram of propose	d completion or reco	ompilation.
02/16/02 Halliburton ran Cement Bo	nd Log. TOC at surfa	ice.			
04/17/02 Halliburton perf'd 1 st stage	: 1240'- 1242', 1259'-	- 1262', 129	98'- 1300', 1316'-	1319', 1323'- 132	8' 3 SPF 45 Holes
Halliburton frac'd 1st stage:	Pumped 11.9 bbls H 16 bpm, ATP at 21	icl acid wi	ith 132,010 lbs of 1	6/30 Mesh Sand a	at
Halliburton perf'd 2 nd stage	: 1104'-1111' 1139'	- 1141' 3	SPF 29 Holes		
Halliburton frac'd 2 nd stage	: Pumped 11.9 bbls F	ICL acid w	ith 80,240 lbs of 10	5/30 Mesh Sand a	t
	16 bpm. ATP at 10	(50) nei			•
04/18/02 Halliburton perf'd 3 rd stage Halliburton frac'd 3 rd stage:	936'- 938', 944'- 95 Pumped 9.5, bbls UC	2'3 SPF	28 Holes	20.14	
	10 0pm, A1P at 166	oU psi.		30 Mesh Sand at	
05/03/02 Installed rods, tubing, and p	ump. Well is ready to	be put on p	production.		4
I hereby certify that the information ab	ove is true and comple	ete to the he	st of my knowledge	and haliaf	
SIGNATURE Shirley A Min	+ 1 11			and bener.	
Type or print name: Shirley A. Mitc		E Fiel	d Adm Specialist	DATE	06/06/02
(This space for State use)	hell Telephone	110.: (303)	443-0785		
(S) /		F-16	STOICT CLIP	DEDIVICAT	/ /
APPPROVED BY Conditions of approval, if any:	there is a second	TITLE	STRICT SUF	EK VIDU#	DATE 6/7/02
Conditions of approval, if any:					
V					

Submit 3 Copies To Appropriate District	State of	f New M	exico		Forms C	100
Office District I	Energy, Minerals				Form C- Revised March 25,	
1625 N. French Dr., Hobbs, NM 87240	zgj, minoran	3 unu i vui	urar resources	WELL API NO	Revised March 25,	1999
District II	OIL CONSER	VATION	I DIVICION		0-007-20298	
811 South First, Artesia, NM 87210 District III				5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco		STATE	□ FEE ■		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Santa Fe, NM 87505			Gas Lease No.		
				0. 0	Ous Dease 140.	
SUNDRY NOT	TICES AND REPORTS O	N WELL	S	7. Lease Name	or Unit Agreement Na	me.
(DO NOT USE THIS FORM FOR PROPUDIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEF	EPEN OR PL	JUG BACK TO A			
PROPOSALS.)	TENTION TORTERWITE (FOR	CM C-101) F	OK SUCH		VPR D	
1. Type of Well:						
Oil Well Gas Well	Other COALBI	ED METH	IANE			
2. Name of Operator	O PAYER CALL			8. Well No.	85	
3. Address of Operator	O ENERGY RATON, L.	L.C.				
P.O. BOX	7 100 DATEONI NING G	NEE 40		9. Pool name or	Wildcat	
4. Well Location	(190 RATON, NM 8	8//40				_
Wen Escation						
Unit Letter A: 100	1.0 feet from the Nort	h line a	nd 11606 fort	C		
		ii iiie ai	id <u>1100.0</u> leet	from theEast	_line	
Section 10 Towns	ship 30N Range	18E	NMPM COL	FAX Cou	intr	
MSONE White is a second	10. Elevation (Show)		R. RKB. RT GR. etc.	1 AX COL	inty	F.S.Colors
自己的自己的自己的自己的自己的自己的自己的自己的自己的自己的自己的自己的自己的自		8056'	(GR)			
11. Check A	Appropriate Box to In-	dicate N	ature of Notice. I	Report or Other	· Data	ds/cs
NOTICE OF IN	NIENTION TO:		SUBS	SEQUENT RE	PORT OF	
PERFORM REMEDIAL WORK \Box] PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	· 🗆
TEMPORARILY ABANDON					1.2.210 0,101110	
TEMPORARILY ABANDON	CHANGE PLANS	\Box	COMMENCE DRIL	LING OPNS. 🔲	PLUG AND	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	, <u> </u>	ABANDONMENT	
	COMPLETION	L-J	CEMENT JOB			
OTHER.						
OTHER:			OTHER:		COMPLETION	
12. Describe proposed or completed o	perations. (Clearly state all p	pertinent de	tails, and give pertinen	t dates, including es	timated date of starting a	nγ
proposed work). SEE RULE 1103. For	or Multiple Completions: At	tach wellbo	re diagram of proposed	d completion or reco	ompilation.	•
02/16/02 Halliburton ran Cement	Bond Log TOC at surfa					
04/17/02 Halliburton perf'd 1 st sta	100 100 100 at surfa	.ce. - 12621 12	000, 1200, 1216, 1	1210) 1202) 120		
Halliburton frac'd 1 st sta	ge: Pumped 11.9 bbls H	- 1202 , 12 ICL acid w	/ith 132 010 lbs of 1	(319', 1323'- 1328 (420 Mark Sanda	8' 3 SPF 45 Holes	
	16 bpm, ATP at 21	05 nsi	101 152,010 108 01 1	0/30 Mesh Sand a	iτ	
Halliburton perf'd 2 nd sta	age: 1104'-1111', 1139'	- 1141' 3	SPF 29 Holes			
Halliburton frac'd 2 nd sta	ige: Pumped 11.9 bbls H	ICL acid v	vith 80.240 lbs of 16	5/30 Mesh Sand at	•	
	16 bpm, ATP at 10.	50 psi.		or so weed to baile at		
04/18/02 Halliburton perf'd 3 rd sta	ige: 936'- 938', 944'- 95	2' 3 SPF	28 Holes			
Halliburton frac'd 3 rd sta	ge: Pumped 9.5 bbls HC	CL acid wi	th 41,110 lbs of 16/2	30 Mesh Sand at		
	16 bpm, ATP at 166	oo psi.				
05/03/02 Installed rods, tubing, an	d pump. Well is ready to	be put on	production.		*	
I hereby certify that the information	about is two and a constitutions	1				
I hereby certify that the information	above is true and comple	ete to the b	est of my knowledge	and belief.		
SIGNATURE Shirley A. T.	Pitchill TITI	F Fie	ld Adm Specialist	DATE	06/06/02	
Type or print name: Shirley A. M.) 445-6785	DATE	06/06/02	
(This space for State use)	()	(505	, 110 0100		 	
(5/1	1.1/	**	For pulling property to the contract of the co		, ,	
APPPROVED BY	Unu-	TITLE D	ISTRICT SU	PERVISOR	DATE 6/7/2 2	_
Conditions of approval, if any:		· - 			DAIL W/ 1/	
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Submit 3 Copies To Appropriate District	State c	of New M	lexico		E C	1 100
Office District I	Energy, Minerals and Natural Resources				Form C	
1625 N. French Dr., Hobbs, NM 87240		is and ria	tarar resources	WELL API NO.	Revised March 25	, 1999
<u>District II</u> 811 South First, Artesia, NM 87210				30	0-007-20298	
District III	2040 South Pacheco			5. Indicate Type	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE	FEE F		
2040 South Pacheco, Santa Fe, NM 87505	Santa .	Salita Fe, MWI 87303			Gas Lease No.	
	ICEC AND DEDORMO					
I (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS (CDENI OD D	LUC DACK TO A	7. Lease Name	or Unit Agreement N	ame:
I DIFFERENT RESERVOIR. USE "APPLIC	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
1. Type of Well:	TROTOSALS.)				VPR D	
Oil Well Gas Well	Other COALD	PD Mem				
2. Name of Operator	Other COALB	SED METI	IANE			
_	ENERGY RATON, L	1.0		8. Well No.	85	
3. Address of Operator	ENERGI KATON, E	4. L.C.		0 D 1		
P.O. BOX	190 RATON, NM	87740		9. Pool name or	Wildcat	
4. Well Location		01710				
Unit Letter A: 1001.	0_feet from theNor	th line a	nd 1160.6 feet	from theEast	line	
Section 10 Townsh	nip 30N Range	18E	NMPM COL	FAX Cou	nty	i
	10. Elevation (Show	whether D	PR, RKB, RT, GR, etc.)	de la companya de la	
11 Check A	pproprieto Pou to In	8056'	(GR)		uter english	
NOTICE OF IN	ppropriate Box to In	idicate N	ature of Notice, I	Report or Other	Data	
PERFORM REMEDIAL WORK	PLICAND ABANDON	. [SUBS	SEQUENT RE	PORT OF:	
	I FOO YIND ADAMDON	V [_]	REMEDIAL WORK		ALTERING CASIN	G □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING ODNS	DI LIO AND	
PULL OR ALTER CASING	* * * · · · · · · · · · · · · · · · · ·	_			PLUG AND ABANDONMENT	
FULL OR ALTER CASING [_]	MULTIPLE COMPLETION		CASING TEST AN	D 🗀	A LO A A LO CHAINE IN I	
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:		COMPLETION	_
12. Describe proposed or completed oper proposed work). SEE RULE 1103. For	erations. (Clearly state all	nertinent de	taile - 1 :	t datas in al. din a		
proposed work). SEE RULE 1103. For	Multiple Completions: A	ttach wellbo	ore diagram of proposed	l dates, including est	mated date of starting a	ıny
			S or proposed	completion of recol	прпацоп.	
02/16/02 Halliburton ran Cement B	ond Log. TOC at surfa	ace.				
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Halliburton frac'd 1st stage	16 bpm, ATP at 21	ich acid v	with 132,010 lbs of 1	6/30 Mesh Sand at		
Halliburton perf'd 2 nd stag	e: 1104'-1111' 1130'	- 11/11 3	S SDF 20 Holon			
Halliburton frac'd 2 nd stag	e: Pumped 11.9 bbls I	HCL acid v	vith 80.240 lbs of 16	1/30 Moch Sand at		
	IN DOM A LP at 111	15(1) nci		750 Mesh Sanu at		
04/18/02 Halliburton perf'd 3 rd stag	e: 936'-938' 944'-95	3, 3 SDE	28 Holes			
Halliburton frac'd 3 rd stage	e: Pumped 9.5 bbls H(CL acid wi	th 41,110 lbs of 16/3	0 Mesh Sand at		
	16 bpm, ATP at 166	50 nsi.				
05/03/02 Installed rods, tubing, and	pump. Well is ready to	be put on	production.		#	
I hereby certify that the information a	bove is true and comple	ete to the b	est of my knowledge	and belief.		
SIGNATURE Shirley A. M.	4/11					
Type or print name: Shirley A. Mit		LE <u>Fie</u> No : (505	eld Adm Specialist 5) 445-6785	DATE	06/06/02	
(This space for State use)	relephone	110 (303	7 443-0783			
•						
APPPROVED BY Conditions of approval, if any:	, ,	TITLE			DATE	
Conditions of approval, if any:						