

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-007-20301

5. Indicate Type of Lease  
STATE FEE X  
State Oil & Gas Lease No. [ ]

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE  
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator  
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator  
PO BOX 190  
RATON, NEW MEXICO 87740

4. Well Location  
Unit Letter H- 2526.5 Feet From The North Line and 582.2 Feet From The East Line  
Section 29 Township 31N Range 18E NMPM COLFAX County

10. Date Spudded 01/20/02 11. Date T.D. Reached 01/21/02 12. Date Compl. (Ready to Prod.) 03/11/02 13. Elevations (DF & R(B, RT, GR, etc.) 8, 11' GR 14. Elev. Casinghead 8311'

15. Total Depth 1570' 16. Plug Back T.D. 1540' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s) of this completion - Top, Bottom, Name 1075' - 1339' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log. 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 23 lb.        | 328'      | 11"       | 85 sx.           | None          |
| 5 1/2"      | 15.5 lb.      | 1549'     | 7 7/8"    | 190 sx.          |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |            |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2 7/8" | 1406'     | N/A        |
|                  |     |        |              |                   |        |           |            |
|                  |     |        |              |                   |        |           |            |

| 26. Perforation record (interval, size, and number) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |
|-----------------------------------------------------|-------------------------------------------------|
| 1294' - 1297' Shot 4 SPF, 32 Holes                  | DEPTH INTERVAL                                  |
| 1262' - 1264' Shot 4 SPF, 8 Holes                   | AMOUNT AND KIND MATERIAL USED                   |
| 1143' - 1145' Shot 4 SPF, 16 Holes                  | 1075' - 1339' 119,720 lbs 16/30 mesh sand       |
| 1075' - 1089' Shot 4 SPF, 20 Holes                  |                                                 |
|                                                     |                                                 |

28. PRODUCTION

| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump)           |                        |           |              | Well Status (Prod. or Shut-in) |                 |
|-----------------------|-----------------|-------------------------------------------------------------------------------|------------------------|-----------|--------------|--------------------------------|-----------------|
| 03/11/02              |                 | Pumping water up 2 7/8" tubing w/ 30-N-95 pump. Flowing gas up 5 1/2" casing. |                        |           |              | Production                     |                 |
| Date of Test          | Hours Tested    | Choke Size                                                                    | Prod'n For Test Period | Oil - Bbl | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 03/26/02              | 24 Hours        | Full 2"                                                                       |                        | N/A       | 0            | 0                              | N/A             |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                                       | Oil - Bbl.             | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.)    |                 |
|                       | 0 psi           |                                                                               | N/A                    | 0         | 0            | N/A                            |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By: Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell Printed Name: Shirley A. Mitchell Title: Field Adm. Specialist Date: 05/10/02

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

[illegible]

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|             |    |       |
|-------------|----|-------|
| No. 1, from | to | feet. |
| No. 2, from | to | feet. |
| No. 3, from | to | feet. |

## LITHOLOGY RECORD

(Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |