District 1625 ... French Dr., Hobbs, NM 88240

District II

511 South First, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

2040 South Pacheco

Santa Fe, NM 87505

Submit to appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

Form C-101

Revised March 17, 1999

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address [!] OGRID Number El Paso Energy Raton, L.L.C 180514 P.O. Box 190; Raton New Mexico 87740 30-007-20302 3 API Number Property Code ⁵ Property Name Well No. 27521 Vermejo Park Ranch VPR 'E' 34 WDW Surface Location 10, or by no Lot Idn Feet from the North South line Section Township Range Feet from the East West line County 05 31N 19E A 1268.5 North 368.2 East **COLFAX** ⁸ Proposed Bottom Hole Location If Different From Surface All, or for no Range heet from the North South line Feet from the Section Township East/West line County 9 Proposed Pool 1 19 Proposed Pool 2 Glorieta Entrada/Dakota

Work Type Code	12 Well Type Code	³ Cable Rotary	14 Lease Type Code	15 Ground Level Elevation	
N	S	air / rotary	Р	8573.6'(GL)	
¹⁰ Mult ple	12 Proposed Depth	⁵ Formation	19 Contractor	²⁰ Spud Date	
No	7,370'	Glorieta		January 7, 2002	

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
18"	16"	65#	330'	143 sx.	Surface
13"	10 3/4"	45.5#	2725'	850 sx.	Surface
9 7/8"	7 5/8"	29.6#	6,230'	850 sx.	Surface
6 3/4"	5 1/2"	15.5#	7,370'	115 sx.	Surface

- 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive one. Describe the blowout prevention program, if any. Use additional sheets if necessary.
- MIRU drilling, rig. Drill 18" surface hole from surface to 330" w/ gel water. Run 16" casing and cement to surface w/ Halliburton. 1
- Drill 13 1/2" hole with air from 330' to 2725'. Run 10 3/4" casing and cement to surface w/ Halliburton.
- Drill 9 7/8" hole with air from 2725' to 6230'. Run 7 5/8" easing and cement into intermediate casing annulus in two stages with Halliburton.
- Drill 6 34" hole with air from 6230' to 7370'. Run 5 1/2 casing and cement into 7 5/8" casing with Halliburton.
- Drill out liner cement and circulate hole clean.

²³ I hereby certify that the information given above is true and complete to the	OIL CONSERVATION DIVISION				
best of my knowledge and belief.					
Signature:	(01//				
DeLeil	Approved by: (1)				
Printed name: Donald R. Lankford	Title: DISTRICT SUPERVISOR				
Title: Petroleum Engineer	Approval Date: 1/17/02 Expiration Date: 1/17/03				
Date: 01-11-02 Phone: (505) 445-6721	COOMSERWATION COMMISSION TO BE NOTICE				
Fax: (505) 445-6788	ATTHEN 24 HOURS OF BEGINNING OPERATIONS				

District.l

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

⁴ Property Code

27521 7 OGRID No.

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1 API Number

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

⁵ Property Name

VERMEJO PARK RANCH

⁸ Operator Name

¹ Pool Code

96970

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

⁶ Well Number

VPR 'E' 34 WDW

⁹ Elevation

S

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

STUBBLEFIELD CANYON RATON -- VERMEJO GAS

180514	EL PASO ENERGY RATON ,L.L.C.			8574.2'						
					¹⁰ Surface	Location				
UL or let no.	Section 5	Township 31 N	Range 19 E	Lot Idn A	Feet from the 1268.5	North/South line NORTH	Feet from 368.2		/West line EAST	County COLFAX
		1	11 B	ottom H	ole Location I	f Different From	n Surface			<u></u>
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from		West line	County
<u>. </u>		<u> </u>	<u> </u>				<u> </u>			
¹² Dedicated Acres	13 Joint o	r Infill	Consolidation	Code 13 C	Order No.					
NO ALLOWA	BLE WI	LL BE AS				INTIL ALL INTE APPROVED BY	THE DIVI	SION OPERAT	OR CEI	DATED OR A NOT RTIFICATION In contained herein is true
		·				368 ²	Prints	ture	ALD R LANKE	ORD
							I her plott under to the January Date Signary	eby certify that t ed from field not	he well location with the second seco	Sields