

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20304

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

06

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter N 1141.5 Feet From The South Line and 1628.4 Feet From The West Line

Section 04 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded

02/18/02

11. Date T.D. Reached

02/19/02

12. Date Compl. (Ready to Prod.)

06/05/02

13. Elevations (DF& R(B. RT. GR. etc.)

8449'

14. Elev. Casinghead

8449'

15. Total Depth

2655'

16. Plug Back T.D.

2622'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s) of this completion - Top, Bottom, Name

1018' - 2436' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Mud Log, Array Induction, Compensated Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	303'	11"	90 sx.	None
5 1/2"	15.5 lb.	2653'	7 7/8"	380 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2472'	N/A

26. Perforations

2434'-2436' 3 SPF, 5 Holes, 2372'-2374' 3 SPF, 5 Holes
2325'-2327' 3 SPF, 5 Holes, 2226'-2228' 3 SPF, 5 Holes, 1931'-1933' 3 SPF, 5 Holes
1388'-1390' 3 SPF, 5 Holes, 1318'-1320' 3 SPF, 5 Holes, 1259'-1261' 3 SPF, 5 Holes
1259'-1261' 3 SPF, 5 Holes, 1206'-1209' 3 SPF, 8 Holes
1153'-1152' 3 SPF, 10 Holes, 1167'-1169' 3 SPF, 10 Holes, 1118'-1121' 3 SPF, 8 Holes
1018'-1020' 3 SPF, 10 Holes, 1024'-1026' 3 SPF, 10 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1018' - 2436' 232,930 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 06/16/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 pc pump. Flowing gas up 5 1/2" casing.				Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/16/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 31	Water - Bbl. 201	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 31	Water - Bbl. 201	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell

Printed

Name: Shirley A. Mitchell

Title: Field Adm. Specialist Date: 07/17/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1	Anyh	T. Canyon
2	Salt	T. Strawn
3	Salt	T. Atoka
4	Yates	T. Miss
5	T. Rivers	T. Devonian
6	Queen	T. Silurian
7	Grayburg	T. Montoya
8	San Andres	T. Simpson
9	Glorieta	T. McKee
10	Paddock	T. Ellenburger
11	Blinberry	T. Gr. Wash
12	Tubb	T. Delaware Sand
13	Drinkard	T. Bone Springs
14	Abo	T.
15	Wolfcamp	T.
16	Penn	T.
17	Cisco (Bough C)	T.

T. Penn. "B"	
T. Penn. "C"	
T. Penn. "D"	
T. Leadville	
T. Madison	
T. Elbert	
T. McCracken	
T. Ignacio Ortiz	
T. Granite	
T. Raton - Surface	370'
T. Vermajo	2148'
T. Trinidad	2454'
T.	
T.	
T.	
T.	
T.	
T. Permian	
T. Penn "A"	

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness In Feet	Lithology