

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-007-20305 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator EL PASO ENERGY RATON, L.L.C. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. Box 190, Raton, NM 87740 | | 7. Lease Name or Unit Agreement Name: VPR E |
| 4. Well Location Unit Letter <u> </u> O : <u>1181.5</u> feet from the <u>South</u> line and <u>1506.8</u> feet from the <u>East</u> line Section <u>04</u> Township <u>31N</u> Range <u>19E</u> NMPM COLFAX County | | 8. Well No. 07 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8425' GL) | | 9. Pool name or Wildcat pool Stubblefield Canyon Raton-Vermejo Gas |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/06/02 HES ran Cement Bond Log - TOC to N/A.
06/01/02 HES perf'd 1st stage - 2482'-2486' 3 SPF 11 Holes
HES frac'd 1st stage - Pumped 4.8 bbls HCL acid with 410,800 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP of 575 psi, ISIP 140 psi.
HES perf'd 2nd stage - 2458'-2460' 3 SPF 5 Holes
HES frac'd 2nd stage - Pumped 2.4 bbls HCL acid. Hit max pressure. Zone won't take fluid.
06/02/02 HES perf'd 3rd stage - 2367'-2369', 2375'-2377' 3 SPF 10 Holes
HES frac'd 3rd stage - Pumped 2.4 bbls HCL acid with 20,810 lbs of 16/30 mesh sand pumped at 10.1 bpm, ATP of 1478 psi, ISIP 50 psi.
HES perf'd 4th stage - 1440'-1442' 3 SPF 5 Holes
HES frac'd 4th stage - Pumped 2.4 bbls HCL acid with 20,990 lbs & 20,660 lbs of 16/30 mesh sand pumped at 7.4 bpm, ATP of 2969 psi, ISIP 2 33 psi.
HES perf'd 5th stage - 1367'-1369' 3 SPF 5 Holes
HES frac'd 5th stage - Pumped 2.4 bbls HCL acid with 10,080 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP of 2695 psi, ISIP 1145 psi.
HES perf'd 6th stage - 1322'-1324', 1340'-1342' 3 SPF 10 Holes
HES frac'd 6th stage - Pumped 6.0 bbls HCL acid. Zone communicated.
HES perf'd 7th stage - 1292'-1294' 3 SPF 5 Holes
HES frac'd 7th stage - Pumped 2.4 bbls HCL acid with 15,380 lbs of 16/30 mesh sand pumped at 8.2 bpm, ATP at 2680 psi, ISIP 940 psi.
06/03/02 HES perf'd 8th stage - 1264'-1267' 3 SPF 8 Holes
HES frac'd 8th stage - Pumped 4.8 bbls HCL acid. Zones communicated.
HES perf'd 9th stage - 1228'-1230' 3 SPF 5 Holes
HES frac'd 9th stage - Pumped 2.4 bbls HCL acid. Zones communicated.
HES perf'd 10th stage - 1200'-1202', 1210'-1212' 3 SPF 10 Holes
HES frac'd 10th stage - Pumped 3.6 bbls HCL acid with 30,800 lbs of 16/30 mesh sand pumped at 10.1 bpm, ATP at 1695 psi.

Continued.

HES perf'd 11th stage - 1168'-1171' 3 SPF 5 Holes
HES frac'd 11th stage - Pumped 4.8 bbls HCL acid with 40,910 lbs of 16/30 mesh sand pumped at 8.1 bpm, ATP at 1575 psi, ISIP 628 psi
HES perf'd 12th stage - 1074'-1076', 1081'-1083' 3 SPF 10 Holes
HES frac'd 12th stage - Pumped 6.0 bbls HCL acid with 50,980 lbs of 16/30 mesh sand pumped at 10.2 bpm, ATP at 1499 psi, ISIP 508 psi.
06/07/02 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 07/18/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 7/22/02
Conditions of approval, if any: