Submit 3 Copies To Appropriate District			Sta	w Me	xico	Form C-103					
Office <u>District I</u> Energy, Minerals and Natural Resource						ral Resources	Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 87240							WELL AP				
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION							30-007-20306 5. Indicate Type of Lease				
District III 1220 South St. Frances											
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505							STATE FEE 6. State Oil & Gas Lease No.				
1220 South St. Frances, Santa Fe, NM 87505							6. State ()11 & G	as Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS								7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH											
PROPOSALS.)									VPR E		
1. Type of Well:											
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator									12		
EL PASO ENERGY RATON, L.L.C.).	12		
3. Address of Operator								9. Pool name or Wildcat			
P.O. Box 190, Raton, NM 87740											
4. Well Location	n										
I I mid I ma		101	10.4 - 64.6	ala a Núa a Al	. 15	1001.6	C	***			
Unit Let	ter <u>D</u> _:	10	19.4 leet from	ine <u>Inorti</u>	1	ne and 1091.6	_teet from the	ewe	est line		
Section	04	7	Township 31N	Ra	nge 1	9E NMPI	M COLFA	X (County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.								1 72			
8518' (GL)											
					ate Na	ture of Notice,	-				
								TRE	PORT OF:	_	
PERFORM REM	EDIAL WORK		PLUG AND ABA	NDON L		REMEDIAL WOR	RK	Ш	ALTERING CASIN	G L	
TEMPORARILY ABANDON							ILLING OPNS	S. 🗰	PLUG AND ABANDONMENT		
PULL OR ALTER CASING						ND		NO MILITIALITY			
OTHER:						OTHER:					
	y proposed w								including estimated of proposed complete		
o. 1000mp.m											
02/13/02			Drill 11" surfac								
Run 15 jts. of 8-5/8" 23 ppf to 303'. Halliburton mixed and pumped 90 sx Midcon II PP, 14 5#/sx gilsonite & 0.3% versaset at 3 bpm with 100 psi. Circulated 5 bbls of cement to surfa								4.0 ppg, with 6% sal	lt,		
			surface casing to				dis of cement	to suri	ace.		
	W OC 6 III3.	ı. Cat i	surface casing to	500 psi ioi	. 50 1111	nates.					
02/14/02			rom 310'-2785'.								
	Schlumberger	r logg	ged well. Ran 66	jts of 5 ½".	, 15.5#	, M-50 LT & C cas	sing. Set cas	ing at 2	2747'.		
						bpm with 5 psi, 5			agmafiber, 100 # with 15 psi , 6% salt,	2	
4	baracard with	1 3 00 te - 5	il water spacer. F	umpeu <i>57</i> 3% Versasi	o sxin et and	3% Super CBL. 1	Plug down @	э орш у 12:30	a.m. with 2400 psi.	, ∠	
\mathcal{A}			at the surface. V						F		
/ ' .											
I hereby certify the	hat the informa	ation	above is true and	complete	to the l	est of my knowled	lge and belief	•			
SIGNATURE	Willen	M	Orden	TI	TLE_	Engineer		D	ATE <u>03-07-02</u>		
Type or print nan	ne Will <u>ia</u> n	n M.	Ordemann			Telephone No	. (505) 445-	6724			
(This space for S	tate use	0							, ,		
APPPROVED B	v Ki	,>v	Shum	ТГ	$_{ m LE}$ ${ m C}$	ISTRICT SU	JPERVIS	OR	DATE 3/18/0:		
Conditions of app		-//	V/		- ~	. ••			·· -/·-/		
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