Submit 3 Copies To Appropriate District Office	State o	f New Me	exico		Form C-103
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API NO.	20 005 0005
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-007-20307 5. Indicate Type of Lease	
District III	1220 South St. Frances			_	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & Comment of the	Gas Lease No.
1220 South St. Frances, Santa Fe, NM 87505				o. State Off &	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name:	
PROPOSALS.)					VPR E
1. Type of Well:					
Oil Well Gas Well Other X Coalbed Methane					
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				8. Well No.	13
3. Address of Operator				9. Pool name or	Wildcat
P.O. Box 190, Raton, NM 87740				J. Tool hame of	Windcat
4. Well Location					
Unit Letter G: 1330.8 feet from the North line and 1928.5 feet from the East line					
Section 4 Township 31N Range 19E NMPM COLFAX County					
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
8563' (GL)					
	Appropriate Box to I	ndicate N	1	•	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON			ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST A COMPLETION CEMENT JOB			ND	, ID, HAD CHANCIA	
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Spud @ 10:30 a.m. Drill 11" surface hole to 325'. Run 16 jts. of 8-5/8" 23 ppf to 319'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 4 bpm with 40 psi. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.					
02/24/02 Drill 7 7/8" hole from 325'- 2905'. Reached TD at 9:00 p.m. Schlumberger logged well.					
Ran 88 jts of 5 ½", 15.5#, M-50 LT & C casing. Set casing at 2862'. Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 50 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 380 sx Midcon II, 13 ppg, yield 2.04 at 4 bpm with 50 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .3% Super CBL. Plug down @ 9:52 a.m. with 3000 psi. Circulated 5 bbls of cement to surface. Well shut in.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	U Orlem	TITLE	Engineer	_	DATE <u>03-07-02</u>
Type or print name William M. Ordemann Telephone No. (505) 445-6724					
Type or print name William M. Ordemann Telephone No. (505) 445-6724 (This space for State use)					
APPPROVED BY Conditions of approval, if arty:	John	TITLE_C	STRICT SI	JPERVISOR .	DATE 3/18/02