

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO.

30-007-20309

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter P : 1105.1 feet from the South line and 1268.7 feet from the East line

Section 33

Township 32N

Range 19E

NMPM COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8400' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/21/02 Spud @ 3:30 p.m. Drill 11" surface hole to 325'.
Run 10 jts. of 8-5/8" 23 ppf to 312'. Halliburton mixed and pumped 90 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 58 psi. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

02/22/02 Drill 7 7/8" hole from 325' - 2725'. Reached TD at 7:15 p.m.
Schlumberger logged well.

02/23/02 Ran 82 jts of 5 1/2", 15.5#, M-50 LT & C casing. Set casing at 2692'.
Halliburton mixed and pump 20 bbl gel pre flush at 4 bpm with 50 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 337 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 50 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilonite, .3% Versaset, and .3% Super CBL. Plug down @ 8:03 a.m. with 2450 psi. Circulated 5 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03-07-02

Type or print name William M. Ordemann

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/18/02

Conditions of approval, if any: